ENTSO-E Market Committee Meeting

Date: Thursday, 1st October 2026

Place: ENTSO-E, Brussels [Physical]

MC Minutes

1. Introduction, attendance, approval of agenda and minutes of previous meeting

The MC Chair welcomes the participants, opens the meeting, and declares the quorum is met with the required number of MC Members are present or represented). He asks if the MC members have comments regarding the agenda, or the minutes of the last meeting. The comments introduced are approved.

Decision

1.1 The MC approves the agenda.

1.2 The MC approves the Minutes of the MC meeting of 25th June 2026 for publication.

2. Update on internal/external developments

2.1. Assembly/ Board Meetings [For information]
The Market Committee Chair presents the recent developments from the Board and the Assembly.

2.2. ENTSO-E Final Budget and Resources Proposals Group [for information]
The Market & Operation head of section presents the approved budget of the association.

2.3. Call for Nomination – Chair of the CACM and FCA Coordination Group [for information]
The Market Committee Chair informs about the call for nomination for the chair position of the CACM and FCA Coordination Group. The Market Committee member currently in this position provides explanation on what the role is consisting of. The position is open as 1st January 2027.

2.4. Call for Nomination – MARI chair [for information]
The Market Committee Chair recalls about the open position for the chair of the Balancing platform MARI.

2.5. Market Integration Convenership [For decision]
The Market Committee Chair informs that the 2 co-conveners for MI are proposed to be reappointed for an additional term of 2 years. MC members approved the proposed decision and thanks the co-conveners for the work done and for the willingness to continue in this position.

Decision

2.5. The MC appoints Statnett and Energinet MI members as MI co-conveners for an additional term of 2 years ending 30 November 2028.

2.6. Simplification of the Regional Governance [for information]
The Market Committee Chair presents the initiative and explain the work achieved during the summer. The work is generally supported by the members that calls for ambitious proposal.

2.7. Governance Voting Tool Live Session [for discussion]
The Secretariat presented the updates to the Governance Voting Tool, including the new functionality allowing voting procedures to be organised during meetings of ENTSO-E bodies. A demonstration of the test session was provided, and the Members who accessed the test session successfully completed the test voting procedure.

2.8. MESC Strategic Conference – ENTSO-E Slides for approval [for decision]
This topic was not discussed during the MC meeting as the decision is expected to be taken tacitly.

Decision

2.8. The MC approves the material of the MESC Strategic Conference subject to consistency and format changes.

2.9. ENTSO-E Feedback Methodologies for estimating the Socio-Economic Welfare of Market Integration Projects
Following a question from a MC member, it is clarified that the full set of slides approved by written voting process as ENTSO-E feedback to ACER methodologies for socio-economic welfare of Market Integration projects, including the technical annexes, can be used by the working groups in their discussions with ACER and other stakeholders. It is highlighted that the main message of the slides is still that ENTSO-E call ACER for dedicated technical meetings to discuss each of the methodology deeply with the main experts on the topic.

2.10. 2027 Market Committee Meetings Dates Proposal [for information/ discussion]
The MC Chair presented the proposed dates for the 2027 Market Committee meetings. As no objections were raised, the proposed dates were approved. It was noted that the date of the February meeting would be checked and confirmed separately.

Decision

2.10. The MC approves the Market Committee Meetings dates for 2027 and invites MC members to propose alternative locations for the MC meetings before the end of the year.

2.11. Unforeseen Issues

2.12. Market Committee Membership Change [for information]
The MC Chair acknowledged the membership updates and warmly welcomed the new members to the Market Committee.

3. Working Group Ancillary Services (WG AS) – MC Part

3.1. Future Advocacy on Cross-border Balancing Capacity Exchange [for decision]
The WG AS Convener informs on the recent developments and next steps on the topic.

3.2. EBGL 1.0 Assessment Study and EBGL 2.0 TSOs Recommendation [for decision]
The WG AS Convener presents the recent developments and the next steps on the topic, The WG AS Convener also presents the outcomes of the recent ACER workshops.

3.3. Flow-based in Balancing [for decision]
The WG AS Convener presents the progress on flow-based in balancing, including the preparation of the planned workshop with ACER and NRAs on 12 October. The study will assess the feasibility and impacts of flow-based allocation, including capacity calculation, allocation and data exchange.

The decision is approved by the members unanimously.

Decision

3.3. The MC approves the materials for the Flow-based in Balancing Workshop of 12 October, as attached to the meeting materials and discussed during the meeting.

3.4. Balancing Data Quality [for discussion]
The WG AS Convener provides an update on the remaining balancing data quality issues, including completeness, labelling, harmonisation and consistency of data published on the Transparency Platform. The WG AS Convener notes that implementation has progressed, with several publication issues resolved or improved; however, a number of forward and historical data issues remain open. The WG AS Convener highlights the main gaps identified by ACER, with three data items accounting for the majority of missing balancing data.

The MC chair reminds TSOs to implement the agreed data quality actions, including correcting historical data on the Transparency Platform and implementing the recommendations for current data submissions.

3.5. Regional Synergies for Dimensioning [for information]
Information only in the session file – not discussed during th meeting.

3.6. Offshore Balancing [for information]
Information only in the session file – not discussed during th meeting.

3.7. Trading in Intraday for balancing purposes [for information]
Information only in the session file – not discussed during th meeting.

3.8. EB Monitoring [for information]
Information only in the session file – not discussed during th meeting.

4. All TSOs Meeting

The meeting of All TSOs is the subject of separate decisions and Minutes.

5. Project Team Inter TSO Compensation (PT ITC)

5.1. ACER ITC Data Request [for decision]

Project Team Inter-Transmission System Operator Compensation (ITC) convener provides an update on the ACER ITC data request. The decision is approved by the members unanimously.

5.2. ITC Signature Tool [for discussion]

Project Team Inter-Transmission System Operator Compensation (ITC) convener provides an update on the ITC Signature tool and the improvements on the settlement process.

5.3. ITC Common Methodology [for information]

Information only in the session file – not discussed during th meeting.

6. Working Group Market Information and Transparency (WG MIT)

6.1. Transparency Platform as Inside Information Platform Interim Cost Sharing Document [for decision]

ENTSO-E Project and Services Management Expert presents the Interim Cost Sharing Document, which is unanimously approved by the members for implementation. MC members ask for clarification on the impact on development and operational costs in case more members would join the Transparency Platform as their Inside Information Platform according to REMIT. It is explained that costs per member TSO would proportionally decrease as the total costs are divided equally among members. ENTSO-E Project expert takes note to provide further information and exact cost break down.

Decision

6.1. The MC approves the Interim Cost Sharing Document for implementation of TP as Inside Information Platform.

6.2. Transparency Platform as Inside Information Platform – New REMIT Delegated Regulation, topics for ACER Alignment [for decision]

WG MIT Co-convener provides general requirements for TP as Inside Information Platform (IIP) and Registered Reporting Mechanism (RRM) in line with new REMIT, and common understandings reached at the Roundtable organised among WG MIT and REMIT Expert Group. The MC supports ENTSO-E to align with ACER to clarify remaining questions.

6.3. ENTSO-E Multiple Services Agreement [for decision]

ENTSO-E Project and Services Management Expert presents the approach for establishing a standardised contractual framework for different services to be provided using TP. Members discuss the potential impact of additional services via TP on the whole platform, and how the associated costs would be assigned according to the proposed framework. Members also suggests exploring potential synergies with JAO on development of certain services for TSOs such as RRM. The MC then approves the proposed decision and implementation actions unanimously.

Decision

6.3. The MC approves the proposed concept of Multiple Services Agreement contractual framework enabling members to use the ENTSO-E Transparency Platform for multiple data reporting obligations.

6.4. TP Vision [for discussion]
WG MIT Co-convener provides updates on data quality and user engagement activities undertaken. Status of data completeness and resubmission of balancing data are presented.

6.5. REMIT Updates [for information]
Information only in the session file – not discussed during th meeting.

6.6. RED Task Force – Surve Outcome & Recommendation to TSOs [for information]

7. Working Group Market Design and Renewables (WG MD RES)

7.1. Capacity Provider Registry [for decision]
The MC was presented with the outcome of the CPR Business Impact Assessment (BIA), highlighting opportunities to optimise Application Service Centre (ASC) costs by aligning monitoring services and recovery objectives with the application's assessed business criticality. The MC endorsed the proposed approach to reduce operating costs while ensuring an appropriate level of service continuity. Members were also invited to nominate volunteers to take over the leadership of the CPR Task Team following the departure of its convener.

Decision

7.1. The MC approves the CPR Business Impact Assessment and the suggested way forward to optimise the application service centre costs.

7.2. Update on Cross-border Participation in Capacity Mechanisms [for decision]
The MC was updated on progress concerning the annual report on cross-border participation in capacity mechanisms and the internal paper on strengthening coordination and cross-border participation in capacity mechanisms. The Annual Report is being drafted based on the questionnaire responses received and the revised structure discussed with ACER, while the internal paper is being further consolidated following feedback from the MC Strategic Group. The MC supported the updated timelines, with both deliverables envisaged for approval at its November meeting.

Decision

7.2. The MC supports the updated timeline for approving the Annual Report on Cross-border Participation in Capacity Mechanisms at the next MC meeting.

8. Working Group Economic Framework (WG EF)

8.1. European Commission proposal on network charges and proposal on changes on TEN-E and the use of congestion income [for discussion]
The Convener of Working Group Economic Framework gives an overview of recent legislative developments in relation to network charges, and on the proposed update of regulation 2010/838 on injection charges.

8.2. Alternatives for Benchmarking [for decision]
The Convener of Working Group Economic Framework presents the topic to the Market Committee and proposes to draft a position on key performance indicators.
Members support WG EF taking forward the work on system key performance indicators. The Market Committee approves the request and provides feedback to the Group on what the position should include.

8.3. Finance Advisory Group: Credit Rating Agencies Update [for discussion]
The Convener of the Working Group Economic Framework provides an update on recent engagements with Credit Rating Agencies. The focus of the discussions has been the classification of Transmission System Operators as Government Related entities.

8.4. EC Meeting Stakeholder Engagement [for discussion]
The Convener of the Working Group Economic Framework provides an update on the topics discussed with the Commission focusing on network charges and injection charges.

8.5. Congestion Revenues Overview Messages [for information]
Information only in the session file – not discussed during th meeting.

9. Working Group Market Integration (WG MI) – MC Part

9.1. Long-Term Market Assessment [for information]
Information only in the session file – not discussed during the meeting.

9.2. Day Ahead and Intraday Market Coupling Update [for information]
Information only in the session file – not discussed during th meeting.

9.3. Technical Report [for decision]
The MIWG Co-Convener informs of the legal obligation for ENTSO-E to submit the technical report in 2027. The transition period between CACM 1.0 and 2.0 creates regulatory uncertainty on the scope of the technical report. The proposed Project Initiation Document (PID) describes the delivery of a technical report with one nomination has been received for co-convenership of the Taskforce. The call for nomination remains open for a second convener, and Task Force's members.

Decision

9.3. The MC approved the PID for 2027 Technical Report subject to legal review.

9.4. PT art 16 [for decision]

The PT art 16 Convener informs about the status of the discussions with the EC on the 15.4 article of the Electricity Regulation and the outcome of the MC strategic group discussion, where the project team was asked to coordinate the work with the regions.

9.5. CACM Amendment [for discussion]

The MIWG convener presents the latest update regarding the amendment of the CACM regulation and asks MC members to regularly report on any national development.

9.6. Regional Updates [for information]

Information only in the session file – not discussed during th meeting.

10. Task Force Reporting on Market Integration (TF RMI) – [no decision]

10.1. Market Report 2026 [for information]

Information only in the session file – not discussed during th meeting.

11. AOB [No decision]

The MC Chair informs the members on changes of MC Membership.

Next MC/ All TSOs meeting: 26 November 2026 – [Online].