

ENTSO-E Market Committee Meeting

Date: Thursday, 25th June 2026

Place: Online [MS Teams]

MC Minutes

1. Introduction, attendance, approval of agenda and minutes of previous meeting

The MC Chair welcomes the participants, opens the meeting, and declares the quorum is met with the required number of MC Members are present or represented). He asks if the MC members have comments regarding the agenda, or the minutes of the last meeting. No comments are raised.

Decision

1.1 The MC approves the agenda.

1.2 The MC approves the Minutes of the MC meeting of 19th May 2026 for publication.

2. Update on internal/external developments

2.1. ENTSO-E Prioritisation Exercise [for information]

The Chair of the Board presents the rationale and the aim of the prioritisation exercise. He notes the importance of having a focused association and indicates that the priority work areas have been defined along the updated ENTSO-E mission and its priorities.

2.2. Assembly/ Board Meeting [For information]

The MC chair and the MC Vice Chairs reports on the last Board meeting and on the last assembly meetings highlighting the key topics for the market committee.

2.3. Report on Internal and External Meetings [for information]

The MC chair reports on the Florence Forum and other key external meetings.

2.4. Moldelectrica – Observer Member Status [For decision]

The MC chair presents the renewal of the observership from Modelectrica and the entities where it is possible to send experts.

Decision

2.4. The MC approves the list of Market Committee Working Groups where Moldelectrica is entitled to send experts.

2.5. Regional Governance [For information]

2.6. Unforeseen Issues [For information/ decision]

2.7 Market Committee Membership Change [For information]

3. Task Force Reporting on Market Integration (TF RMI)

3.1. Market Report [for decision]

The RMI TF Convener presents the Market Report 2026 and its main highlights.

Decision

3.1. The MC approves the Market Report 2026, for submission to ACER and publication on ENTSO-E website.

4. Working Group Market Integration (WG MI) – MC Part

4.1. PT art 16 [for info/ decision]

4.1.1. Market report CEP 70% chapter and Electricity Regulation art 15.4 [for decision]

The convener introduces the topic. She explains that the TSOs of SEE, CORE and HANSA have included the joint assessment pursuant Article 15.4 of the regulation under chapter 2.3 of the Market report.

Decision

4.1. The MC consents to have the Market Report used by relevant TSOs as a vehicle for their reporting obligations pursuant to Article 15(4) of the Electricity Regulation, included in the CCR-level reporting section under Chapter 2.3 of the ENTSO-E Market Report, with this reporting remaining under the responsibility of the relevant TSOs.

4.1.2. Preparation for MESC of TSOs reaction to ACER EU TF analysis on measures to increase cross border capacities in SEE region and beyond [For information]

4.2. Long-Term Market Assessment [For information]

4.3. Market Coupling [for information]

4.4. Regional Updates [for information]

5. Working Group Economic Framework (WG EF)

5.1. Congestion Revenues Overview Report 2025 [for decision]

The co-convenor of the Working Group Economic Framework provides an overview of the main figures of the Congestion Revenues Overview Report 2025 and its main highlights.

Decision

5.1. The MC approves the 2025 Congestion Revenues Overview Report, subject to proofreading and formatting changes.

5.2. 2024, 2025 Transmission Tariffs Overview Report [for decision]

The co-convenor of the Working Group Economic Framework presents the Transmission Tariff Overview Report 2025 and its main highlights.

Decision

5.2. The MC approves the 2024 and 2025 Transmission Tariff Overview Reports, subject to proofreading and formatting changes.

5.3. Injection Charge Paper [for decision]

The co-convenor of the Working Group Economic Framework presents the Injection Charge Position Paper and the proposed next steps.

The paper is approved by the MC members unanimously, subject to the implementation of the received comments.

5.4. Legislative developments: Grids package, Accelerate EU, Clean Energy Investment Strategy [for information]

The co-convenor of the Working Group Economic Framework informs MC members on the latest updates of the legislative developments.

6. Project Team Inter TSO Compensation (PT ITC)

6.1. Common Methodology [For decision]

The co-convenor of Working Group Economic Framework presents the Common Methodology and the proposed stakeholder communication strategy. MC members discuss and approve the proposed strategy.

6.2. ACER Paper on Cost Sharing [for decision]

The co-convenor of Working Group Economic Framework presents the proposed approach on the ACER paper on cost sharing. MC members approve it unanimously

6.3. With and Without Transit Data Ukraine [for information]

6.4. ITC Settlement Signature Tool [for information]

6.5. Changes to Schedule U [for information]

7. Working Group Ancillary Services (WG AS) – MC Part

7.1. EBGL 1.0 assessment study and EBGL 2.0 TSOs Recommendation [for decision]

The WG AS Convener provides an update on the latest developments regarding the EB Regulation 1.0 assessment report. He notes that, due to some additional KPI discussions and late comments from TSOs, WG AS has suggested that report approval will be postponed to the October MC meeting. The WG AS Convener asks MC to approve the TSOs' materials for the 2 July "Future of Balancing" ACER/NRAs workshop.

The decision is approved by the members unanimously, subject to the proposed amendments in the meeting.

Decision

7.1. The MC approves the messages for Electricity Balancing Regulation 2.0 workshop with ACER/NRAs as attached to the meeting materials.

7.2. Balancing data quality [for decision]

The WG AS Convener notes that the data quality on the Transparency Platform is of strategic priority to ENTSO-E. MC members discuss the extent of historical data resubmissions as well as on a request to implement the agreed guidance from project team Balancing Data Quality. TSOs are asked to correct all their historical data on the Transparency Platform by 31 December 2026, in line with the issues identified by the balancing data quality team

7.3. Balancing Report 2026 [For decision]

The WG AS Convener states that, as required per Article 59 of the EB Regulation, WG AS has finalised the drafting of the Balancing Report 2026.

An MC member asks to correct the figures for their TSO. The WG AS Convener confirms that this will be implemented and asks that all MC members provide their feedback in time and according to the process going forward.

The MC Chair requests that all MC working groups use the data from the Transparency platform, unless specified otherwise by the project team or if the data item is not implemented on TP. For data items available on TP, if the data is not correct, TSOs are asked to correct the data on TP in a timely manner to enable the preparation of the reports, instead of manual data collection and integration.

The decision is approved by the members unanimously, subject to the implementation of the received additional comments.

Decision

7.3. The MC approves the Balancing Report 2026, subject to English proof reading, lay-outing, consistency check and cosmetic changes, for submission to ACER and publication on ENTSO-E website, as attached to the meeting materials.

7.4. Regional Synergies for Dimensioning [For information]

The WG AS Convener provides an update on the latest developments regarding the Regional Synergies for Dimensioning and the next steps, including the full scope assessment report.

7.5. Future advocacy on cross-border balancing capacity exchange [For information]

The WG AS Convener informs that the work has been initiated with WG AS and MI WG experts. The WG AS will aim to bring conclusions from the dedicated workshop with relevant experts to the 1 October MC meeting.

7.6. Flow-based in Balancing [For discussion]

The WG AS Convener provides an update on the 8 June dedicated workshop on flow-based in balancing with ACER and NRAs, as well as the next steps. He notes that ACER and TSOs agreed to have a follow-up discussion in September/October in which ACER would present the direction of the analysis for the market monitoring report and incorporate the concerns on the modelling and data treatment raised by TSOs in the workshop, while TSOs could share initial thinking on study approach.

7.7. Offshore Balancing [for information]

7.8. Trading in intraday for balancing purposes [for information]

8. All TSOs Meeting

The meeting of All TSOs is the subject of separate decisions and Minutes.

9. Working Group Market Information and Transparency (WG MIT)

9.1. TP Vision 2030 [For decision/ discussion]

WG MIT Convener introduces the agenda for WG MIT updates, which mainly involves data quality monitoring updates and RED Task Force - high-level design of default methodology.

Starting with TP Vision 2030 initiatives - data quality and user engagement initiatives, he presents the work done since the last MC update. For data quality, main updates include the release of Quarterly Monitoring Report Q1 2026 and the dedicated workshop, operational support for data providers, preparation of clarification messages for users for Actual Total Load publication, and the work on resubmission of historical balancing data. For user engagement, work with user groups, release of TP newsletter, development of public backlog are mentioned.

Convener presents the current status of data quality which has a positive trend in completeness and timeliness, data items which contribute most to the missing data, and ranking of data providers with quality issues. As follow up to the MC workshop held on 8 June, where the results of first TP Quarterly Monitoring Report were presented, Convener proposes decision and action points to tackle the identified issues together with 3rd party data providers.

Members support the initiatives and add that learning the best practices from TSOs who perform highly on monitoring results would help them to improve their own data quality and set up the right data flows. WG MIT Convener agrees and propose to collect the feedback and present them in a dedicated workshop. With this addition, all proposed action points and decisions are approved unanimously.

Decision

9.1. The MC approves the sharing of the Q1 2026 TP monitoring report with Third Party Data Providers.

9.2. REMIT Updates [For information]

9.3. RED Task Force High-level design of default methodology [for discussion]

The ENTSO-E Business Services Manager gives a short background on current state of play and mentions that the high-level methodology will be presented during the next MC meeting for approval. He presents the 3 options for the way forward regarding the potential implementation of RED default methodology. Budget and resource limitations are highlighted as main challenges.

Members propose a survey to collect the choice of TSOs instead of written communication. Proposed actions are adapted accordingly.

Proposed action points are then supported by the MC unanimously.

10. Working Group Market Design and Renewables (WG MD RES)

10.1. Market Design Options for Congestion Management: Communication Plan and Follow-up Work [for information]

10.2. Discussion Note on Deeping Coordination and Cross-border Participation in Capacity Mechanisms [for discussion]

The WG MDRES convener updates members on the status of the discussion note on Deeping Coordination and Cross-border Participation in Capacity Mechanisms. He explains the objectives, scope, key messages and planned timeline. The draft note will be circulated for written comments to the MC during the summer.

10.3. Update of Annual Report on Cross-border Participation in Capacity Mechanisms (Legal Mandate) [for information]

Decision

10.3. The MC supports the proposed restructuring of the Annual Report on Cross-Border participation to Capacity Mechanisms and envisaged timeline.

11. AOB [No decision]

The MC Chair informs the members on changes of MC Membership.

Next MC/ All TSOs meeting: 1 October 2026 – [ENTSO-E, Physical].