

ENTSO-E Market Committee Meeting

Date: Tuesday, 19th May 2026

Place: Düsseldorf [Physical]

MC Minutes

1. Introduction, attendance, approval of agenda and minutes of previous meeting

The MC Chair welcomes the participants, opens the meeting, and declares the quorum is met with the required number of MC Members are present or represented). He asks if the MC members have comments regarding the agenda, or the minutes of the last meeting. No comments are raised.

Decision

1.1 The MC approves the agenda.

1.2 The MC approves the Minutes of the MC meeting of 18th March 2026 for publication.

2. Update on internal/external developments

2.1. Assembly/ Board Meeting [For information]

2.2. Market Committee Contribution to the updated ENTSO-E Strategic Roadmap and Prioritisation [For decision]

The MC chair reports on the ENTSO-E Board's initiative to streamline the Committee's tasks according to the newly established Roadmap. Members are discussing the prioritisation of tasks and agree on the next steps.

2.3. Market Committee 2027 Initial Budget Proposal [For decision]

The MC chairs and the Market and Operations Head of Section present the 2027 initial budget proposal.

Decision

2.3. The MC acknowledges the 2027 Initial Budget Proposal.

2.4. TSO Resources Assessment [For information]

The Market and Operation Head of Section shares the results of the assessment of the TSOs contribution to the Committee and kindly asks the TSOs with deficit in the contribution to participate in the work where active members are lacking.

2.5. MC-SOC Cooperation [For information]

The Market Committee Chair informs the MC members about the topics that have been identified as of cross relevance for System Operation and Market.

2.6. Florence Forum [For discussion]

The Market Committee Chair shares the topics that ENTSO-E will present in the Florence Forum as well as the planned reactions.

2.7. Accelerate EU-Status and Grid Package Update [For information]

The PCG vice chair presents the latest update regarding the accelerateEU initiative. He informs that if there is a change of legislation, it will be by amending specific articles of existing articles of the regulation - ex. Art 18 of the Electricity Regulation. The risk of opening other part of the regulation is present.

2.8. Unforeseen Issues [For information/ decision]

2.9 Market Committee Membership Change [For information]

3. Working Group Economic Framework (WG EF)

3.1. Credit Rating Agencies Position and letter [For decision]

The co-convenor of the Working Group Economic Framework explains the background and aim of the materials prepared by WGEF in relation to Credit Rating Agencies, the main topics they cover, and the next steps upon approval.

Decision

3.1. The MC approves the position on TSO ratings from Credit Rating Agencies and the letter to submit to Credit Rating Agencies.

3.2. Accelerate EU – internal organisation of work [for decision]

The co-convenor of the Working Group Economic Framework provides the details of the internal organisation of work in relation to AccelerateEU.

3.3. Injection Charge Paper [For information]

3.4. Transmission Tariff Overview [For information]

3.5 CBAM Amendment Correction [For information]

3.6 Congestion Revenues Overview [For information]

3.7 Finance Advisory Group updates [For information]

4. Project Team Inter TSO Compensation (PT ITC)

4.1. ITC Fund Variations [For decision]

The co-convenor of the Working Group Economic Framework presents the background and aim of the document prepared by PT ITC in relation to ITC fund variations limitation, the three proposals it is covering, a comparison, and the preliminary results from a position matrix.

Decision

4.1. The MC approves the document on limiting ITC fund variation.

4.2. Settlement October 2025 [For decision]

The co-convenor of the Working Group Economic Framework explains the background, why Great Britain requested to use ex-ante data for the October 2025 settlement.

Decision

4.2. The MC approves the using ex-ante Data for Great Britain in October 2025.

4.3 Signature Tool [For information]

4.4 Common Methodology for ITC Losses Costs [For information]

4.5 Additional topic/unforeseen issues

4.5 ACER position on Sharing of costs and benefits of electricity network infrastructure arising from cross-border trade [for decision]

5. Working Group Market Design and Renewables (WG MD RES)

5.1. ENTSO-E Paper on Market Design Options for Congestion Management [For decision]

The WG MDRES convenor presents the latest developments of the Market Design Options for Congestion Management Policy Paper, focussing on the chapter on policy pathways. He explains that these pathways are a simplified and non-exhaustive representation of how the 14 market design options could be combined, taking into account national specificities, while leaving freedom of policy choices. The final conclusions and recommendations are also presented. It is also mentioned that the communication plan and publication timing of the deliverables will be discussed in the EGL BG meeting on 22 May.

Decision

5.1. The MC approves the ENTSO-E deliverables on Market Design Options for Congestion Management, subject to final editorial improvements.

5.2. Update on Capacity Mechanisms [For information]

6. Working Group Ancillary Services (WG AS) – MC Part

6.1. EBGL 1.0 assessment study and EBGL 2.0 advocacy [For decision]

The WG AS Convener presents the outcomes of the first workshop on the future of balancing which was held in Brussels on 14 April, as well as next steps. He outlines proposed messages that will be presented in the next stakeholder workshop on 29 June.

MC members discuss the intraday markets as a means to enhance system flexibility and balancing efficiency. The WG AS Convener is asked to organise a follow-up discussion on this topic.

The WG AS Convener proposes for MC members' decision the messages for EB Regulation 2.0 workshop with stakeholders as attached to the meeting materials. The decision is approved by the members unanimously.

Decision

6.1. The MC approves the messages for EB Regulation 2.0 workshop with stakeholders as attached to the meeting materials.

6.2. Flow-based in Balancing [For discussion]

The WG AS Convener provides an update on the latest developments regarding the discussions with ACER/NRAs on flow-based in balancing, including the agreement to conduct a joint TSOs and ACER workshop in June.

A MC member stresses the importance of involving NRAs, in addition to ACER, in discussions on this topic, particularly regarding the need to implement flow-based capacity calculation in the intraday market before considering its application in balancing. The WG AS Convener emphasises that, as previously discussed, WG AS will dedicate resources to a more detailed assessment of this topic starting in 2027.

6.3. Future Advocacy on Cross-border Balancing Capacity Exchange [For discussion]

The WG AS Convener provides an update on the latest developments regarding the cross-border balancing capacity exchange and proposed next steps.

6.4. Regional Synergies for Dimensioning [For discussion]

The WG AS Convener provides an update on the recent developments and next steps consisting in splitting the deliverables into two parts with the first milestone being a short high-level principles paper to be used for discussions with ACER in the ongoing EB Regulation 2.0 and SO Regulation 2.0 workshops.

6.5 Offshore Balancing [For information]

6.6 EB List of Data [For information]

6.7 EB Monitoring [For information]

7. All TSOs Meeting

The meeting of All TSOs is the subject of separate decisions and Minutes.

8. Working Group Market Integration (WG MI) – MC Part

8.1. Long-Term Market Assessment

8.1.1. FCA 2.0 Organizational Setup [For decision]

The MIWG Co-Convener presents the FCA 2.0 fast track process and highlights that this will only be used only for very urgent topics for which a decision is required, and the normal process cannot be followed due to time constraints.

8.1.2. Legal-Term Market Assessment Co-Convenership [For information]

8.2. Market Coupling [For information]

WG MI co-convener informs Market Committee members that the slides for the sixth workshop on improvement of decoupling processes will be circulated for review from 20th May to 2nd June 2026. He reminds that, for a majority of TSOs, it is a pre-requisite to remove shadow auctions from the decoupling procedures in order to postpone the nomination deadlines and subsequently the full decoupling deadline. He informs that Hansa TSOs and NRAs have recently removed shadow auctions from decoupling procedures. However, for the rest of the borders concerned, two TSOs have expressed their preference for keeping shadow auctions. Elia representative stresses the importance of improving the decoupling procedures urgently. Amprion representative stresses the importance of TSOs with different positions to join the project teams to find a compromise.

WG MI co-convener also explains that ACER informed TSOs that all Terms, Conditions and Methodologies related to CACM 1.0 must be approved by ACER before the entry into force of CACM 2.0 (expected Q1 2027).

8.3 PT art 16

8.3.1. ACER EU TF analysis on measures to increase XB capacities in SEE region and beyond [For info/decision]

PT art 16 co-convener welcomes the good working level cooperation in the just published ACER report on the analysis on the measures to increase cross border capacities in SEE and beyond, and presents the main concerns identified by the group on the report. The committee confirms the general line of the public reaction to ACER report as presented by the PT art 16 co-convener.

Decision

8.3.1. The MC approves the general ideas for public reaction to ACER analysis on measures to increase cross border capacities in SEE region and beyond.

8.3.2. ENTSO-E Market report – Chapter on the 70% - [For decision]

PT art 16 co-convener informs about the on-going work preparing the chapter on the 70% requirement for the ENTSO-E Market report and encourage all TSOs and regions to ensure that the data and updates are done on time for publication.

Decision

8.3.2. The MC approves the informal sharing of the 70% figures from the ENTSO-E Market report with ACER prior to publication, only for internal use.

8.3.3 Co-convener PT art 16 - [For information-No time]

8.4 Regional Updates [For information]

9. Working Group Market Information and Transparency (WG MIT)

9.1 TP Visions 2030 [For discussion]

WG MIT Convener introduces the agenda for WG MIT updates, which mainly involves data quality and user engagement activities. Presenting the regular data completeness monitoring status, he explains that recently new changes are applied to the Data Item Monitoring dashboard, aimed at improving accuracy of the results based on received feedback. There is no significant change in completeness compared to the previous reporting period. Interactions with data providers continue, updates are presented. Feedback still pending from one TSO, and for Flow-based parameters submission limitation issues by Nordics are resolved, pending implementation by Nordic RCC.

Main update includes the finalisation of the first edition of TP Quarterly Monitoring Report - covering the period of Q1 2026. Monitoring reports will be prepared in quarterly basis in a new format, as requested by the MC. Results of each report will be presented in dedicated workshops towards the MC, WG MIT and other interested, with specific action points to resolve the identified data quality issues effectively. He invites the MC members to join the workshop planned for 8 June.

MC Chair thanks the Convener for the progress on data quality and urges members to increase focus on data quality and participate on the workshop on 8 June.

9.2 REMIT Updates [For information - No time]

10. Working Group Demand-Side Flexibility (WG DSF)

The information regarding the first ECBC meeting on NC DR Comitology was provided mentioning the areas of potential developments in the regulatory text. The second ECBC meeting to be expected in summer 2026, when the new text will be shared with the Member States. It is also noted that once the more stable version is established after the discussions with the MSs, the EC will make this stable version available for comments towards the end of 2026 or early 2027.

11. Task Force Reporting on Market Integration (TF RMI)

10.1. Market Report 2026 [For information]

12. AOB [No decision]

The MC Chair informs the members on changes of MC Membership.

Next MC/ All TSOs meeting: 25 June 2026 – [Online].