ENTSO-E Market Committee Meeting

Date: Wednesday, 18th March 2026

Place: ENTSO-E [Physical]

MC Minutes

1. Introduction, attendance, approval of agenda and minutes of previous meeting

The MC Chair welcomes the participants, opens the meeting, and declares the quorum is met with 89.74% of MC Members are present or represented). He asks if the MC members have comments regarding the agenda, or the minutes of the last meeting. No comments are raised.

Decision

1.1 The MC approves the agenda.

1.2 The MC approves the Minutes of the MC meeting of 29th January 2026 for publication.

2. Update on internal/external developments

2.1. Assembly/ Board Meeting [No decision]

The MC chairs reports on the board and Assembly meeting and the cross-committee meeting. He indicates that Market committee involvement will be need on the frequency quality topic in System Operation and on the simulation with System Development. He reports as well on external meetings. It is confirmed that out of the 20 recommendations from the Black out report, none of them is related to Market design.

2.2. Market Committee Vice Chair Election and nomination of the Market Committee Strategic group convener [for decision]

The MC chairs thanks both candidates and their TSOs for stepping up for leading the work in the Market Committee. The TenneT NL MC substitute member is elected by applause as Vice Chair of the Market Committee and the SVENSKA KRAFTNÄT MC member is appointed by applause as Market Committee Strategic Group Convener by delegation from the MC Chair.

Decision

2.2.1. The MC appoints TenneT NL MC substitute member as Vice Chair of the Market Committee for a duration of two years starting on 18 March 2026.

2.2.2. The MC Chair delegates his function of Market Committee Strategic Group Convener to SVENSKA KRAFTNÄT MC member for a duration of two years starting on 18 March 2026.

2.3. Market Committee Terms of Reference [for decision]

The Market Committees Terms of Reference are approved by the MC members.

Decision

2.3. The MC endorses the amended Market Committee Terms of Reference, subject to Assembly approval.

2.4. Market Strategic Workshop Outcome [for decision]
MC Chair welcomes the fruitful Market Committee Strategic workshop and the outcomes are presented and approved.

Decision

2.4. The MC approves the outcomes of the MC Strategic Workshop.

2.5. ENTSO-E answer to European Court of Auditors as part of the ongoing audit evaluating the efficiency of EU institutions in utilizing the EU budget [No decision]

2.6. IEM Paper [for information]

2.7. MC Budget Update Q1 Forecast [No decision]

2.8. MC SPOC Representation in TSO-DSO BG [for decision]

The MC welcomes the candidacy for this role and approves it.

Decision

2.8. The MC approves the MC SPOC to the TSO-DSO BG.

2.9. MC Meeting on 19 May 2026 Düsseldorf | Venue Information [No decision]

2.10. Unforeseen Issues [No decision]

2.11. Market Committee Membership Change [No decision]

3. Working Group Market Design and Renewables (WG MD RES)/ Project Team Offshore Cost Sharing [PT OCS]

3.1. ENTSO-E Paper on Market Design Options for Congestion Management [for decision]
The WG MDRES representative presents to the MC a summary of the updates made following the cross-Committee feedback. The MC is also provided with an overview of the evaluations of all fourteen options included in the paper. In addition, the three options with alternative evaluations (Bidding Zones Reconfiguration, Locational Marginal Pricing, Central Dispatch) are presented to seek MC guidance on how to converge on their final evaluations.
During the discussion, several MC members express support for proceeding with the compromise evaluations proposed for these three solutions, as well as the need to highlight how the different starting situations affect implementation time and challenges. A suggestion is made to adjust the evaluations from an operational

security perspective, which is also supported by the MC. Lastly, it is agreed to update the recommendations accordingly.

The WG MDRES convenor also presents the ongoing work on the development of policy pathways, i.e. the combination of certain solutions into coherent packages. The convenor informs the MC that the recommendations section of the paper is still being finalised and that, in parallel, work is underway to prepare a shorter, policymaker-tailored summary of the full document. To allow completion of these remaining tasks, it is agreed to extend the project timeline.

Decision

3.1.1. The MC approves the extension of the timeline to allow WG MDRES to improve the conclusions and the recommendations of the ENTSO-E Paper on Market Design Options for Congestion Management.

3.1.2. The MC approves the final ENTSO-E positions on the evaluation of the solutions of the ENTSO-E Paper on Market Design Options for Congestion Management.

4. Working Group Ancillary Services (WG AS) – MC Part

4.1. Flow-based in balancing [for decision]

The WG AS Convener presents the topics and seeks MC guidance on the flow-based in balancing topic and feasibility study in 2027.

Several MC members state that the go-live of flow-based in intraday shall be prioritised before flow-based in balancing. Several MC members request that the scope of the study on the flow-based in balancing timeframe should also include cost-benefit analysis and socio-economic welfare assessment.

4.2. EBGL 1.0 Assessment Study [No decision]

The WG AS Convener provides an update on the latest developments regarding the EBGL 1.0 assessment study, which aims to reflect on implementation experience, identifying successes, challenges, and lessons learned with EBGL 1.0, and to prepare for future EBGL 2.0 amendments.

An MC member asks about the status of ACER's policy paper "The Future of Balancing." The WG AS Convener clarifies that TSOs asked ACER not to schedule the public consultation of this paper over the summer months, to allow sufficient time for comprehensive input, which ACER promised to consider. However, the TSOs' initial input to ACER's policy paper needs to be prepared by April already, mainly focusing on the identified challenges in EBGL 1.0.

4.3. Energy Traders Europe policy paper on Nordic balancing market further integration [No decision]

4.4. PT Regional Dimensioning [No decision]

4.5 Offshore Balancing [No decision]

4.6 EB List of Data [No decision]

4.7 EB Monitoring [No decision]

5. All TSOs Meeting

The meeting of All TSOs is the subject of separate decisions and Minutes.

6. Working Group Market Integration (WG MI) – MC Part

6.1. Long-Term Market Assessment

6.1.1. FCA 2.0 Organisational Setup [for decision]

The MIWG Co-Convener presents the proposal of the organisational set up for the work expected on the review of the FCA 2.0 draft, informing of the team set up, subgroups, and members to be involved.

6.1.2. Legal Assessment on Hedging Concept [for information]

The MIWG Co-Convener informs of the legal assessment performed on the interpretation of article 30 of FCA and article 9 of the Electricity Regulation regarding the hedging concept proposed by TSOs, and the main conclusions. A summary of this legal assessment will be shared with the European Commission and ACER.

6.2. Market Coupling [for information]

The MIWG Co-Convenor provides a short update on the IT study and next steps to be taken within ENTSO-E and under the Market Coupling Steering Committee (MCSC) umbrella.

6.3 CACM amendment [for discussion]

Not discussed

6.4 PT art 16: ACER initiative on the Increase of cross border capacity [for discussion]

The PT art 16 co-convener presents the status of the work with ACER following Energy Union task Force request to explore measures to increase cross-zonal capacities derived by price spikes during summer of 2024. ACER engaged with ENTSO-E, TSOs and RCCs and several workshops were organised, but there is still uncertainty on the next steps and how this work may evolve.

6.5 Regional updates [for information]

7. Project Team Inter TSO Compensation (PT ITC)

7.1. ITC Audit 2026 [for decision]

The co-convener of the Working Group Economic Framework presents the outcomes of the ITC Audit 2026 and explains the process for the preparation of the audit package.

Decision

7.1.1. The MC approves the report on the 2026 ITC Audit and the identification of case(ii) countries.

7.1.2 The MC approves the Schedule P, T, X, Schedule O (Ex-Ante Spreadsheet and perimeter fee).

7.2 ITC signature tool [for information]

8. Working Group Economic Framework (WG EF)

8.1. Asset Ownership/System Operation paper [for decision]

The co-convener of the Working Group Economic Framework presents the internal draft on the Asset Ownership/System Operation and explains the background work done on the topic.

8.2 Carbon Border Adjustment Mechanism (CBAM) [for decision]

The convener of the Carbon Border Adjustment Mechanism Task Force presents the proposed amendments to Regulation (EU) 2025/0419, the one-pager clarifying how the Carbon Border Adjustment Mechanism should apply to electricity, and the proposed simulations on Carbon Border Adjustment Mechanism impact based on the Ten-Year Network Development Plan 2040.

Decision

8.2. The MC approves:

- The proposed targeted amendments on the Regulation (EU) 2025/0419 (CBAM), that reviews the Regulation 2023/956, excluding the proposed amendments to articles 27a and 27 b.

- The one-pager clarifying how CBAM should apply to electricity.

8.3 Transmission Tariff Overview (TTO) 2024-2025 [for information]

8.4 Congestion Revenues Overview [for information]

8.5 Smart Grid KPIs [for information]

8.6 Grids Package Article 19 [for information]

8.7 Finance Advisory Group new interim convenor and Work Programme [for information]

9. Working Group Market Information and Transparency (WG MIT)

9.1 TP Vision 2030 [for decision]

WG MIT Convener presents the agenda. For Project Team on Balancing Data Quality updates and recently held workshops with ACER & NRAs, he refers the members to the Session file for detailed information.

He presents the topic of TP mobile app development, as originally included within TP Vision 2030 Cycle 1 initiatives. Based on the received feedback from the MC during MC Workshop on March 3rd, and WG MIT prioritisation, the Convener proposes to postpone the development of the mobile app, in order to divert the resources to higher priority tasks such as data quality and change requests. MC Chair expresses his support to this approach and suspension of the current implementation. The decision is approved by the members unanimously.

Decision

9.1.1. The MC approves postponing the implementation of new Transparency Platform mobile app until further analysis.

Convener then presents the current status of data completeness and timeliness, and rankings by Data providers. During discussion on needed alignments with data providers, a MC Member informs that they are aware of the presented issues and are working to resolve them. In response, the Convener thanks for the attention and invites the experts to reach out to WG MIT Advisor for further support if needed.

Regarding Quarterly Monitoring Report discussions, the members support the initiative to organise quarterly workshops to regularly discuss and address the findings of TP Monitoring Reports.

Convener shares the new process for users to initiate their requests for TP related updates, as part of efforts to improve engagement with users, and as outlined in Communication Recommendations for TP as approved by the MC. The decision is approved unanimously.

Decision

9.1.2. The MC approves the process through which users can communicate their requests for change through the Service Desk and the delegation.

Another proposal from WG MIT for enhanced user engagement comes regarding development of a public backlog, where TP related developments would be communicated to public via dedicated page in TP Knowledge Base. Members support and approve the initiative presented unanimously.

Decision

9.1.3. The MC approves the publication of backlog for the Transparency Platform developments on the platform's Knowledge Base.

9.2 Balancing Data Quality [for information]

9.3 REMIT consultation [for decision]

On the final topic of REMIT, the Convener explains the background of current works for implementation of revised REMIT. He invites the members to put forward their nominations for the new group launched "TP as RRM" (Registered Reporting Mechanism). He then discusses the ongoing interactions with ACER and open consultations. Due to short deadlines and high number of surveys and consultations, he proposes to delegate the approval of answers to the REMIT Expert Group. Members support the initiative unanimously.

Decision

9.3.1. The MC delegates the approval of ENTSO-E responses to ACER consultations on REMIT to the REMIT Expert Group.

10. Working Group Reporting on Market Integration (WG RMI)

10.1. Market Report 2026

The RMI Convenor presents the timeline for drafting and reviewing the Market Report 2026, along with potential topics for Chapter 2. The Market Committee has been asked to approve the preliminary list of topics and if there are any additional ideas for inclusion.

Decision

10.1. The MC approves the preliminary list of topics for Chapter 2 of the Market Report.

11. AOB [No decision]

The MC Chair informs the members on changes of MC Membership.

Next MC/ All TSOs meeting: 19 May 2026 in Düsseldorf – [Physical].