

ENTSO-E Market Committee Meeting

Date: Thursday, 25th September 2025

Place: ENTSO-E - [Physical]

MC Minutes

1. Introduction, attendance, approval of agenda and minutes of previous meeting

The MC Chair welcomes the participants, opens the meeting, and declares the quorum is met (92.31 % of MC Members are present or represented). He asks if the MC members have comments regarding the agenda, or the minutes of the last meeting. No comments are raised.

Decision

The MC approves the agenda.

The MC approves the Minutes of the MC meeting of 1st July 2025 for publication.

2. Update on internal/external developments [No decision]

The MC chair presents the decision to be taken in the meeting. He informs about the recent meetings that took place at high level with the Commission and the topics discussed.

Swissgrid MC member presents the latest update regarding the EC-Swiss negotiations and the timeline for the next steps.

2.4. Extension of Working Group Market Design and Renewables (WG MD RES) Convener's Mandate

The MC chair informs members of the proposal of extending the mandated of the two WG MDRES co-conveners. The proposal is warmly welcomed.

Decision

2.4. The MC approves the extension of the mandate of WG MDRES Conveners for 2 more years.

2.5.1. Call for Nomination for New WG Reporting Market Integration (WG RMI) Convener

The MC approves the nomination of TenneT Germany for the convenership of the RMI Working Group for a term of two years.

Decision

2.5.1. The MC approves the nomination of TenneT Germany candidacy for WG RMI Convenership for duration of 2 years.

2.5.2. New WG Market Information and Transparency (MIT) Convener and extension of Co-convener's Mandate

The extension of the mandate for WG MIT Co-convener from Red Electrica is approved, and the members are reminded that the Call for Nomination is still open till 30 September 2025 for succession of WG MIT Co-convener from Tennet NL. Finally, some unforeseen issues such as delays with 3 Change Requests caused by the supplier, and lack of active participation of WG members are discussed.

The MC thanks the WG Co-convener from Tennet NL for the successful work and contributions to the WG MIT over the last two years and wishes him success going forward.

Decision

2.5.2. The MC approves the extension of the mandate of WG MIT Co-convener from Red Electrica for 2 more years.

2.6. 2026 Market Committee Meetings Dates

The MC Members approve the meeting dates for 2026.

- Thursday 29-Jan-26 [Online]
- Tuesday 17-Mar-26 -> MC Strategic Workshop [Physical]
- Wednesday 18-Mar-26 -> MC Meeting [Physical]
- Thursday 19-Mar-26 -> Convener's Workshop [Physical]
- Tuesday 19-May-26 [Physical]
- Thursday 25-Jun-26 [Online]
- Thursday 1-Oct-26 [Physical]
- Thursday 26-Nov-26 [Online].

Decision

2.6. The MC approves the meetings dates for 2026 and invites MC members to propose alternative locations for the MC meetings before the end of the year.

A member raises the congestion income methodology review task included in the ENTSO-E work program and asks to assess the feasibility of performing this task considering the ongoing amendment process of CACM.

3. Working Group Market Integration (WG MI) – MC Part

3.1.1. FCA 2.0 Amendment Proposals

The MIWG Co-Convener presents the FCA 2.0 timeline. The EC is currently conducting the impact assessment which is expected to finish by mid-January 2026. The new FCA Regulation will come into force mid-July 2026. The MIWG Co-Convener also presents a high-level summary of the amendment proposals to the FCA Regulation text, as drafted by the long-term expert team under MIWG.

The CEPS MC member asks for a confirmation by legal that a review has been done and the proposed amendments are in line with the EMDR provisions.

Decision

3.1.1. The MC approves the FCA 2.0 amendment proposals to be used for external communication with policy makers.

3.1.2. Position Paper on FTR Curtailment

The MIWG Co-Convener explains that following an incident on the Finnish Estonian bidding zone border and a damage on a submarine cable, the Estonian NRA requested ACER's opinion on the application of the FCA Regulation with regards to the curtailment of financial transmission rights (FTRs) and interpretation of force majeure. ACER's opinion is that FTRs cannot have an impact on operational security, and they cannot be curtailed. TSOs disagree and drafted a position paper stating that curtailing FTRs is both legally justified and operationally necessary under the current FCA Regulation. The paper is tackling only the currently FCA Regulation and not FCA 2.0.

Decision

3.1.2. The MC approves the position paper on FTR curtailment to be used for external communication with decision makers and for publication.

3.2. CACM 2.0

The MIWG Co-Convener presents the latest development in the work related to the CACM amendment process. He explains the TSOs proposals to be shared with the Commission at technical level. Some members ask for clarification on 2 of the items. After clarification the decision is approved.

Decision

3.2. The MC approves the CACM wording proposals and MC summary notes that outlines the technical priorities, subject to consistency, format and English proof, to be shared with the EC at working level and as working material for TSOs.

3.3. Project Team Article 16 – ACER Monitoring Report Assessment

The PT art 16 Convener presents the main concerns from the TSOs, and the argumentation developed by the team, in relation to ACER monitoring report. The MC members welcome the work and encourage the group to finalise it and present the results.

4. All TSOs Meeting

The meeting of All TSOs is the subject of separate minutes.

5. Working Group Ancillary Services (WG AS) – MC Part**5.1. RCC Procurement Proposal Amendments**

The WG AS Convener provides an update on the recent developments related to the RCC Procurement Proposal, and next steps. He highlights the feedback from ACER's Shadow Opinion and the proposed amendments in the RCC Procurement proposal, including a new article on the derogations.

A TSO proposes modifications to the derogation article.

The MC Chair concludes that the decision is approved, with the modified provisions.

Decision

5.1. The MC approves the RCC Procurement Methodology amendments for the submission to ACER, as attached to the 25 September MC meeting materials.

5.2. EB List of Information

The WG AS Convener provides an update on the recent developments related to the EB List of Information, and next steps. He highlights that MC members are asked to mandate WG AS and WG MIT to finalise and implement the EB List of Data Submission Template and ensure the coordinated and accurate submission of the EB List of Data.

The MC Chair concludes that the decision is approved as proposed.

Decision

5.2. The MC asks WG AS and WG MIT to finalise the EB List of Data Submission Template and ensure the coordinated and accurate submission of the EB List of Data (including historical data covering the period from 1 January 2024 to 31 December 2025, to ACER by 15 February 2026).

6. Project Team Inter TSO Compensation (PT ITC)

6.1. ACER's Data Request

The PT ITC convener presents the final version of ENTSO-E's response to ACER's ITC Data Request for monitoring the implementation of the ITC mechanism in 2024. The package includes 18 completed responses and all supporting attachments. A preliminary version was shared mid-September, and this final version is now submitted for Market Committee approval.

Decision

6.1. The MC approves the final response to ACER's Data Request for monitoring the implementation of the Inter TSO Compensation mechanism in 2024.

6.2. Inter TSO Compensation Transit Losses Report

The PT ITC convener presents the annual ITC Transit Losses Report, prepared in accordance with Regulation (EU) No 838/2010. The report includes the calculated losses incurred due to electricity transits flows, and the methodology used.

Decision

6.2. The MC approves the publication of the Inter TSO Compensation Transit Losses report.

6.5. Preliminary Data Collection – Dates

The PT ITC convener presents a proposed timeline for preliminary data collection for the 2025 ITC cycle.

7. Working Group Economic Framework (WG EF)

7.1. TSO Industry Report 2023

The WGEF co-convener presents the final version of the 2023 TSO Industry Report, based on aggregated financial and operational data collected from TSOs over several years. The report identifies trends to support ENTSO-E's advocacy work and provides a robust evidence base for assessing regulatory initiatives.

Decision

7.1. The MC approves the final TSO Industry Report 2023 report (for internal use) as well as the selected slides for external use, subject to consistency, format, and proofread changes.

7.2. PID for CBAM Task Force

The WGEF co-convener presents the Project Initiation Document (PID) for the Carbon Border Adjustment Mechanism (CBAM) MC Task Force, following the strategic call on 25 July. The PID outlines the approach and defines the role of SPOCs from MIWG, WGAS, and WGEF, as well as from the most impacted countries, to support Policy and Communication Group's ongoing discussions with the Directorate-General for Taxation and Customs Union (TAXUD) and the European Commission. The document ensures that the Policy Communication Group receives the necessary technical input for the upcoming regulatory negotiations.

Decision

7.2. The MC approves the PID on the CBAM Task Force.

8. Working Group Market Design and Renewables (WG MD RES)

8.1. Update of the ENTSO-E Offshore Paper on Market & Regulatory Issues

The WG MDRES Co-convener presented the current status of the update of the ENTSO-E Offshore Paper on Market and Regulatory Issues. Members took note of the background and rationale for the update, including the need to align the document with ongoing developments. It was agreed that the publication should follow the finalisation of the CACM to ensure full consistency with the adopted framework.

Members also noted the strong complementarity between this workstream, and the broader market integration considerations addressed by MIWG, and expressed support for closer coordination between both groups in finalising the document.

Decision

8.1. The MC endorses '*Option 2 - Publication after CACM text is finalised/adopted*' as the proposed timeline for the finalisation and publication of the updated offshore paper on market and regulatory issues.

9. Task Force Demand-Side Flexibility (TF DSF)

9.1. ENTSO-E Note on NC DR to the EC

The secretariat representative updates members on the latest developments after submission of ENTSO-E response to the EC public consultation. The process and main contents of the related ENTSO-E note are summarised, as well as the latest comments received by MC members. After a short discussion on a proposed text modification, consensus is reached on the final version. This agreed version was sent to LRG and was validated with minor editorial improvement.

Members are also informed about the nominations received for ENTSO-E representatives for the Demand Response European Stakeholder Group.

Decision

9.1. The MC approves the ENTSO-E note to the EC on NC DR, which summarizes ENTSO-E current key concerns on the current NC DR package as submitted by ACER to the EC, with the improved wording by LRG in section 1 of the note.

10. Working Group Market Information and Transparency (WG MIT)

10.2. Transparency Platform Vision 2030

WG MIT Co-convenor presents the updates on the 3 pillars of TP Vision 2030, namely redevelopment of TP mobile app; data quality improvement and enhancing user engagement. He shows the current status of data completeness and timeliness, which has a slight improvement since the last MC meeting.

He presents the proposed new frequency and format of the TP Monitoring Report. Based on the MC feedback 2 years ago, TP Data Quality Subgroup worked on an optimized and more concise format for the report and suggests releasing the report quarterly in order to allow more timely resolution to the identified data quality issues. The proposal was approved with no objection.

MC Chair stresses the responsibility of TSO's to provide high quality data to the platform for the discussed data quality issues to be resolved. It is also noted as an action point for TP Data Quality Subgroup to continue to collaborate with non-TSO Data Providers to handle their data completeness issues.

Decision

10.2. The MC approves the new frequency and format for the TP monitoring reports.

The WG Convener discusses the initiative of Public Data Quality Dashboard and explains the expected benefits. Members show no objection, and they are informed it will be brought for the final decision in the upcoming meetings.

10.3. Revised Memorandum of Understanding for Transparency Platform – Annexes

Updated Annex 1 and 2 of the TP Memorandum of Understanding signed between ENTSO-E and TSO's are also presented and approved with no objection. These Annexes address extended list of open license data for TSO-owned data and revised data quality checks.

Decision

10.3. The MC approves the revised Annex 1 and 2 of the Memorandum of Understanding of the Transparency Platform between ENTSO-E and TSO's.

10.5. FSKAR MLA Termination

Members are also informed on the termination of the License Agreement for FSKar Data Sharing on TP on 30 October 2025 due to term expiration and the MC acknowledges it as the decision-making body.

Decision

10.5. The MC acknowledges the termination of the “License and Services Agreement for FSKar Data Sharing on Transparency Platform” (FSKAR MLA)” on 30 October 2025, in accordance with Article 3.2.

11. Working Group Reporting on Market Integration (WG RMI) [No decision]

12. AOB

The MC Chair informs the members on changes of MC Membership.

Next MC/ All TSOs meeting: 27 November 2025 – ENTSO-E [Online].