TERRE

Trans European
Replacement Reserves
Exchange

TERRE Stakeholder Workshop

8th December 2022



Agenda

TERRE Stakeholder Workshop

| # | TOPICS | Timing (CET) |
|---|---|--------------|
| 1 | Introduction from TSOs | 11:45 |
| 2 | Last main project milestones and developments of the LIBRA platform | 11:50 |
| 3 | RR process and its upcoming evolutions | 12:00 |
| 4 | Questions & Answers | 12:10 |
| | End of the meeting | 12:15 |

Topic 1: Introduction from TSOs

TERRE project - Participating TSOs

TERRE Members

Region 1

- France (RTE)
- Italy (TERNA)
- Portugal (REN)
- Spain (REE)
- Switzerland (SG)

Region 2

- Czech Republic (CEPS)
- Poland (PSE) (not connected yet)

Observers

Hungary (MAVIR)

Project Members

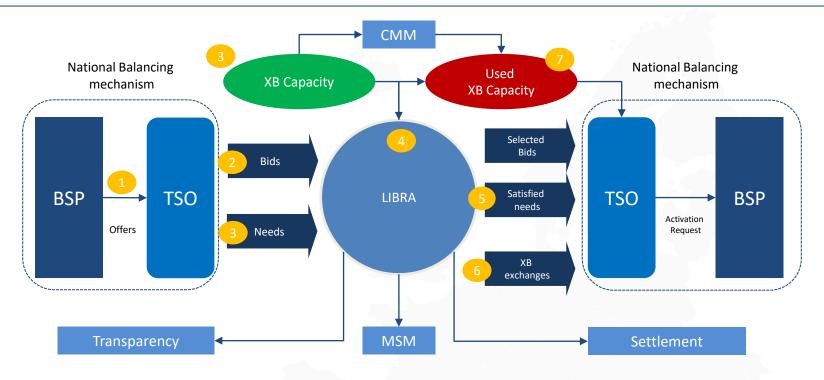
- Germany (Amprion)
- Norway (Statnett) & Sweden (Svk)



Accession timeline – past and foreseen

| Country | TSO | Date of accession |
|----------------|---|-----------------------|
| Czech Republic | ČEPS a.s. | 6 January 2020 |
| Spain | REE - Red Eléctrica de España S.A.U | 3 March 2020 |
| Portugal | REN – Rede Eléctrica Nacional, S.A | 29 September 2020 |
| Switzerland | Swissgrid AG | 8 October 2020 |
| France | RTE - Réseau de Transport d'Electricité | 2 December 2020 |
| Italy | Terna - Rete Elettrica Nazionale SpA | 13 January 2021 |
| Great Britain | National Grid Electricity System Operator Ltd | Exit from the project |
| Poland | PSE - Polskie Sieci Elektroenergetyczne S.A. | Q1/Q2 2024 |

RR process overview



- 1. TSO receive bids from BSPs from their local balancing area/bidding zone.
- 2. TSOs put the valid RR bids on the LIBRA platform
- 3. TSOs send their needs and ATC values to the platform.
- 4. Platform runs the algorithm with offers and needs.
- 5. Communication of accepted offers, satisfied needs and marginal prices
- 6. Calculation of the bilateral exchanges between balancing areas and TSO-TSO settlement.
- 7. Residual ATC and net positions are communicated to TSOs

LIBRA platform overview





Main modules



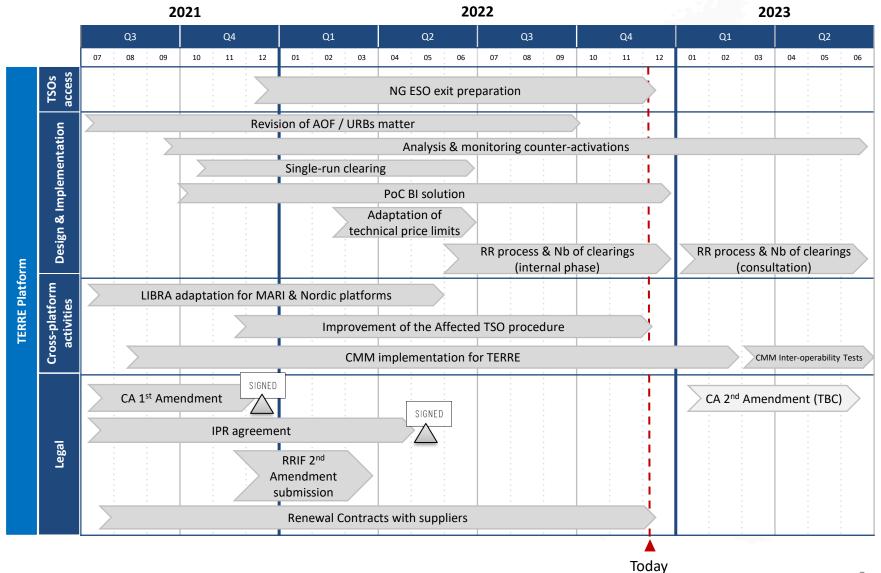




Services

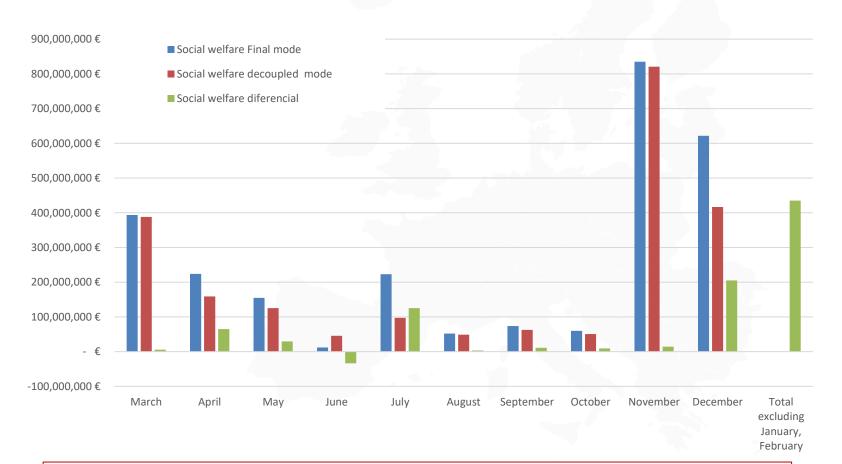
Lot F: Testing

Overview ongoing and future tasks



2021 Social Welfare

Comparison of monthly Social welfare Final vs. Decoupled Social welfare differential



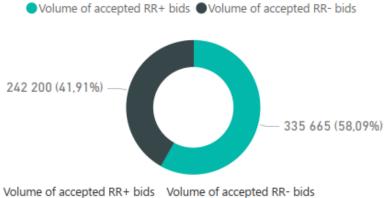
<u>Important to note:</u> within the 500M EUR of WS gain it is not possible to distinguish the share of satisfied inelastic demand compared to the "real" SW gain.

Key figures of last month – Volumes and accepted bids

Volume of requested needs and submitted bids by TSO per reporting period

| TSO | RR+ needs | RR+ offers | RR- needs | RR- offers |
|-----------|-----------|------------|-----------|------------|
| REE | 225 778 | 3 193 047 | 78 644 | 4 890 324 |
| REN | 25 502 | 1 200 636 | 100 274 | 637 277 |
| RTE | 46 250 | 262 467 | 52 950 | 349 799 |
| Swissgrid | 3 158 | 2 003 226 | 6 895 | 790 949 |
| Terna | 100 873 | 2 827 966 | 99 279 | 3 523 979 |
| Total | 401 561 | 9 487 342 | 338 042 | 10 192 328 |

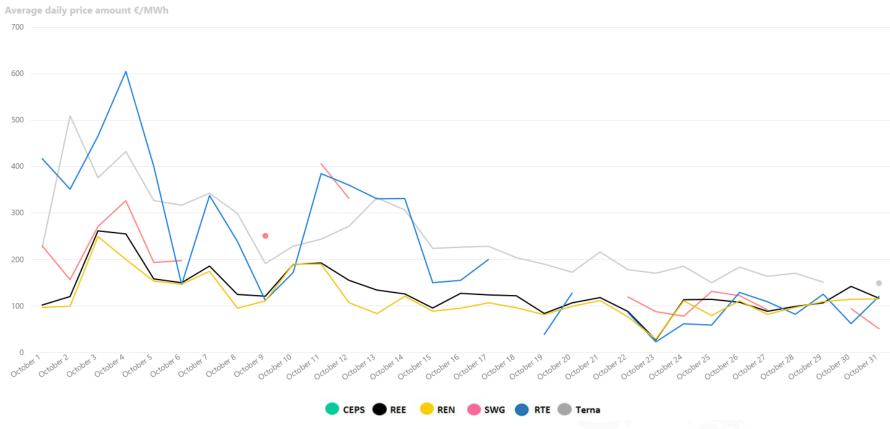
Total volume of energy of accepted RR+& RR- bids (MWh)



335 665 242 200

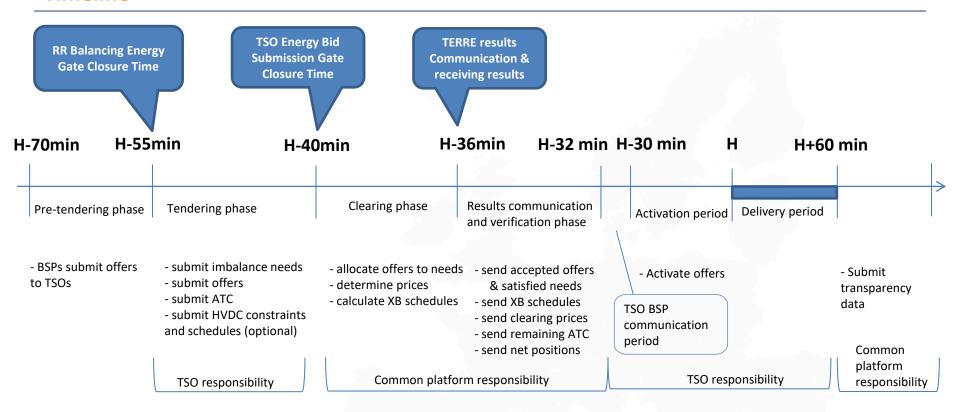
Key figures of last months – Price evolution

Price range for satisfied needs per reporting period (EUR/MWh)



Topic 3: RR Process and its upcoming evolutions

Timeline



RR process consists of the following phases:

- Pre-tendering phase
- Tendering phase
- Clearing phase
- Results communication and verification phase
- Activation phase
- Delivery phase

Monitoring counter activations and URBs

Monitoring counter activations

- For the 2nd amendment of the RRIF, TSOs provided a detailed report on counter activations (explanatory document).
- TSOs allow counter activations but implemented KPIs to monitor them and report to NRAs.

Monitoring URBs

- In the last IG meetings, several possible measures have been discussed in order to reduce the amount of URBs.
- It has been concluded, that it would be necessary to better monitor URBs in order to evaluate if a change would be needed.
- Therefore, the KPI calculation will be directly implemented in the AOF. And should be available around Q2 2023.

Main evolution: increase the number of clearings

RR IF Article 11.5:

- (1) All RR TSOs shall harmonise number of daily clearings:
 - (a) At the go-live of the RR-Platform, the number of daily gates will be 24. The RR TSOs will reduce the cross-border scheduling steps to less than 60 minutes for the borders included in the Region. The deadline will be the date required by the EBGL for using the European Platform for exchange of mFRR which is still subject for possible derogation and the date required by the CACM regulation for the intraday cross zonal gate closure frequency definition.
 - (b) Starting from this deadline, the cross-border scheduling step will be 15 minutes, therefore an increase of the number of daily gates, may be evaluated taking into account the maturity of the European balancing market at that time.

Boundary conditions

- From the RR IF
 - Cross boarder scheduling step must be 15 minutes once all RR TSOs are using MARI
 - The number of daily clearings can be increased
- From 96 gates for Cross Zonal Intraday
 - 24 gates for TERRE is not compatible with 96 gates for CZ ID. Therefore the number of TERRE gates must be increased to 48 or 96.
 - Underlying assumption: TSO need time between CZ ID result communication and TERRE TSO gate closure time. TSOs with time consuming grid analysis in between need up to 15min.

Resulting constraints for implementation timing

- The number of RR gates can only be increased, once all RR TSOs have reduced the ISP to 30 min for 48 gates or 15min for 96 gates.
- The number of CZ ID gates can only be increased, once the number of TERRE gates is increased

Main evolution: increase the number of clearings

Current status

- TERRE project has selected two main possible options to be implemented at the end of 2024/beginning of 2025.
- Both options have been presented to RR NRAs on the 28th December

Next steps

- Presentation during EB IG (March 2023)
- Launch a Public consultation at the end of Q1 2023

Topic 4: Questions and answers