

30th System Operation European Stakeholder Committee (SO ESC)

12 September 2024, 13:00-15:00

Location: ACER Premises ,TR3, Trg republike 3, 1000 Ljubljana, Slovenia

Minutes

Participants

Participants		
Uros Gabrijel	ACER	Chairperson
Georgios Antonopoulos	ACER	Observer
Athina Tellidou	ACER	Guest for presentation
Evangelia Vasilaki	ACER	Observer
Marco Pasqua di Bisceglie	ARERA	Observer
Thomas Hölzer	BNetzA	Observer
Serdar Bolat	DSO Entity	Member
Andrea Hamzova	DSO Entity	Member
Tony Hearne	DSO Entity	Member
Adeline Houtart	EHPA	Member
Gamze Dogan	ENTSO-E	Member
Hanna Ljungberg	ENTSO-E	Member
Cherry Yuen Yee Shan	ENTSO-E	Member
Lazaros Exizidis	ENTSO-E	Member
Luca Ortolano	ENTSO-E	Member
Laurent Rosseel	ENTSO-E	Member
Habir Paré Nsangou	ENTSO-E	Member
Sultan Aliyev	ENTSO-E	Member
Vesela Stefanova	ENTSO-E	Member
Luca Guenzi	EU Turbines	Member
Steffen Eckstein	EU Turbines	Member Substitute
Srinivasa Raju	EUGINE	Member Substitute
Freddy Eduardo Alcazar Barrientos	EUGINE	Member
Thierry Vinas	EURELECTRIC	Member
Jakub Fijalkowski	European Commission	Observer
Pavla Erhartova	Europex	Member
Emma Menegatti	FSR	Observer
Sofia Rodriguez	General Electric	Member substitute
Herve Biellmann	General Electric	Member substitute
Michaël Van Bossuyt	IFIEC	Member substitute
Martin Stoessl	Orgalime	Member
Klaus Oberhauser	VGB Powertech	Member
Vidushi Dembi	WindEurope	Member
Abel Santamaria Rivera	E.DSO	Observer

1. Opening

1.1. Review of the agenda, approval of last meeting minutes

The Chair (Uros Gabrijel) opens the meeting and asks for comments on the agenda.

The following topics are added in the AOB following the suggestion of Thierry Vinas (Eurelectric):

- an update on SOGL amendment process status
- information on the NordLink Incident

Presentation on the ENTSO-E report on data exchange standards is moved earlier in agenda, following request from ENTSO-E.

Updated agenda is approved.

The minutes of last meeting are approved with no comments.

1.2. Review of Actions

ENTSO-E (Cherry Yuen) presents the pending actions from previous meeting.

Action 1 – Done: Annual report on Load-Frequency Control (LFC) to be published in September. The topic of Deterministic Frequency Deviation (DFD) and related measures will be included in the report. Thus, no further reporting is deemed necessary.

Action 2 - Open: Jakub Fijalkowski (EC) informs that the inertia study is ongoing. A workshop with targeted participants (not public) will be organized by the EC consultants and is expected around February 2025.

Action 3 – Open: see Action 2 which is closely related.

Action 4 – Open: ENTSO-E has invited stakeholders for feedback on the Wind Eclipse project. No feedback has been received. Stakeholders are invited again to provide any relevant feedback.

Action 5 - Done: HVDC incident between France and UK – the topic was presented in the previous SO ESC meeting.

Action 6 – Done: Next SO ESC meeting location will be Brussels and hosted by the DSO Entity.

2. Network Code Demand Response – ACER Consultation

Athina Tellidou (ACER) presents the slides on NC DR. The presentation gives insights on the ACER process for revision and recommendation. Timeline for the ongoing consultation and the post-consultation process on ACER side is presented. Submission of the final recommendation to the EC is anticipated on 8 March 2025. More information can be found on the presentation document.

Cherry Yuen (ENTSO-E) asks a question about the amendments on CACM 2.0, Art. 76 that are included in the package for consultation. Athina Tellidou (ACER) responds that ACER is not consulting on these amendments, this will be clarified by ACER on the public workshop.

Sultan Aliyev (ENTSO-E) asks whether there will be a limitation on the number of representations from stakeholders during the expected exchanges of ACER with the Drafting Committee of the Network Code DR as part of the consultation process. Athina Tellidou (ACER) responds that details have not been yet decided. It will be a 2-week period for these exchanges and not a lengthy exchange with each of the stakeholders. Sultan highlights that ENTSO-E wants to ensure the right experts per topic can be invited, so ENTSO-E might need more experts to be joining. ACER acknowledges and welcomes this proposal.

Serdar Bolat (DSO Entity) asks about the ongoing EC consultation on the priority list for the development of network codes and whether ACER has any view about opening the SO GL amendments. The Chair (ACER) responds that this is still under discussion within ACER. As the SOGL amendment is in the AoB agenda the topic can be further discussed then.

Michaël Van Bossuyt (IFIEC) notes that NC DR has an impact on other codes incl. NC Demand Connection (NC DC), and thus it is important that they all follow a common track and are monitored in parallel. The EC needs to make sure that all these elements/updates are considered in parallel and it is ensured that when NC DR enters into force is consistent.

Jakub Fijalkowski (EC) reassures that amendments to CACM and the resulting ones to SOGL will be treated together and first. Similarly, NC DR has an impact to EBGL and SOGL and therefore all these three will be treated together to ensure consistency.

Sultan Aliyev (ENTSO-E) asks ACER's position on data exchanges on balancing settlement that is missing from the NC. Athina Tellidou (ACER) responds that these are included in the EB GL. Sultan to bilaterally exchange with Athina in case there are instances not covered by either code.

Sultan Aliyev (ENTSO-E) asks a question on Baselining and quantification. ACER responds that Baselining and quantifications are relevant for three methodologies: BRPs, BSPs which are EBGL but also local services. ACER needs to check how to separate balancing and local service related provisions on these topics.

Klaus Oberhauser (VGB Powertech) asks whether the wording 'local services' and voltage control are intended only for demand or also for generation and EV units. ACER answers that this relates to all the aforementioned. The legal basis for the development of this code, which is provided by the Electricity Regulation, goes beyond the consideration of demand only.

Thierry Vinas (Eurelectric) asks a follow-up whether it also relates to classical synchronous generation that provides already voltage support, e.g. nuclear or hydro power plant. Athina Tellidou (ACER) responds that it includes everything: if the service is provided in a market-based way then it is in scope as well.

Luca Guenzi asked a question on demand response regulation whether the provision of inertia is covered in the new proposal or should be covered.

Athina Tellidou (ACER) replied in the Teams chat¹: *"During the scoping exercise we have assessed which of the non-frequency ancillary services should be covered by the demand response network; following the discussions with the system operators and within the ACER expert group on demand response (with external experts) we concluded that, since the aim of the network code would be to enable the market access, the only non-frequency ancillary service covered should be voltage control (and this conclusion did not change since)".*

3. Update on the implementation actions at pan EU level

ENTSO-E (Cherry Yuen) presented implementation actions and upcoming reports.

No comments received.

4. Report on CGM Implementation

ENTSO-E (Habir Paré) presents an update on the Common Grid Model (CGM).

No comments received.

5. ENTSO-E report on data exchange standards

Cherry Yuen (ENTSO-E) presented the background and content of the paper related to Data exchange standards. This paper is the outcome of an action from the ESC meeting of September 2022.

The paper will be published on ENTSO-E website and ENTSO-E will circulate the link. The slides were circulated within the ESC members prior to the meeting.

6. Update on Tmin FCR LER - TF LLFD analysis

Luca Ortolano (ENTSO-E) presents the update based on the slides circulated.

¹ Ex-post the SO ESC meeting, Athina Tellidou (ACER) has confirmed that ACER will further assess whether the provision of inertia will be covered in the final proposal.

Thierry Vinas (Eurelectric) asks whether there is confidence that the process will lead to a definition. Luca Ortolano (ENTSO-E) confirms that this is indeed the expectation.

7. AoB

7.1 SO GL amendment

The topic was covered under agenda topic 2. No further comments.

7.2 NordLink HVDC incident:

Thierry Vinas (Eurelectric) introduces this topic: there were six incidents in the past years with a result being that there were some reverse flows (Norway/Germany), with a significant impact in terms of power. Did ENTSO-E perform an assessment and how is this considered in the probabilistic method for the dimensioning of the FCR?

Action: ENTSO-E will collect responses internally from the related experts and get back to the ESC as soon as possible.