

Core Market Integration Project parties inform about the upcoming Core Consultative Group meeting on November 15, 2022

21 October 2022

Amsterdam, Berlin, Bucharest, Budapest, Bratislava, Brussel, Ljubljana, Luxemburg, Paris, Prague, Vienna, Warsaw, Zagreb

The project parties involved in the Core CCR hereby invite all members to a **Core Consultative Group meeting** on **November 15, 2022**, from **10:00 – 16:00 CET**.

Agenda (subject to finalization)

- First experiences Core Flow Based Day-Ahead Market Coupling
- Update on Intraday ATC leftovers
- Intraday Capacity Calculation implementation update
- Update on Balancing Timeframe CCM and Public Consultation outcome
- Status update EBGL market-based methodology implementation
- Information access: Updates made to the Publication Tool since last Core CG

Communication channel

Market participants who would like to follow closer the project development are invited to join the Core Consultative Group by subscribing here:

<https://magnusenergyppo.hosted.phplist.com/lists/?p=subscribe>

The participants of the Core Consultative Group will receive regular information, and invitation to teleconferences and meetings.

Next to Core CG a Question & Answer Forum for the Core FB DA MC project is currently in use. The Forum is available under the Core FB MC section on the JAO website (www.jao.eu). Project parties invite all market participants to use this Forum for their queries.

About market integration in the Core CCR

Market integration in the Core Capacity Calculation Region comprises the regional optimisation of congestion management, capacity allocation and operational security in all market time frames. The Core CCR consists of the bidding zone borders between the following EU Member States' bidding zones: Austria, Belgium, Croatia, the Czech Republic, France, Germany, Hungary, Luxemburg, the Netherlands, Poland, Romania, Slovakia, and Slovenia.

Market integration is core to the energy transition

The energy transition towards a carbon free electricity supply is a European challenge that requires the use of the European electricity system to the full extend. Weather-dependent supply and increasing demand response will lead to a different and more intense use of the grid. The Core market integration project is aiming to create operational preconditions to optimise the use of the system from a regional perspective and make the single European market a reality.