



European Union Agency for the Cooperation  
of Energy Regulators

# **Update on the DR NC and next steps**

**MESC meeting**

**8 October 2024**

# ACER process for revision/recommendation



MESC updates: 8 Oct and 3 Dec  
SO ESC updates: 26 Jun, 12  
Sep and 10 Dec





## Article 59(11) of the Electricity Regulation:

*“In the proposal submitted to the Commission, ACER shall take into account the views provided by all involved parties during the drafting of the proposal led by the ENTSO for Electricity or the EU DSO entity and shall consult the relevant stakeholders on the version to be submitted to the Commission.”*

## Introduction

- [Legal background](#) on process
- [Legal obligations](#) for ACER and principles for the revisions
- General [clarifications](#) on the revisions: restructuring, legal requirements, TCMs, delegation/assignment, amendments to existing regulations

## General questions

- Invite stakeholders to submit [general comments](#) on [harmonisation](#), [TCMs](#), [amendments](#) to existing regulations

## DR NC

- [Opinion](#) (mandatory) on each Article
- [Comments](#) (box) on each Article
- Possibility of uploading [proposed amendments](#)

## Amendments to existing regulations

- [Opinion](#) (mandatory) per topic
- [Comments](#) (box) per topic
- Possibility of uploading [proposed amendments](#)



## Effective participation of small system users in balancing and local services

- Clearer requirements to implement aggregation models
- European registry for baselining methodologies

## Easier access to balancing and local markets

- Product verification or simpler and shorter prequalification, if applicable
- Flexibility information system

## Transparent process to ensure local markets can be set up

- Market-based procurement of local services by default; deviation to non-market-based procurement duly justified
- Clear requirements for the interactions between markets

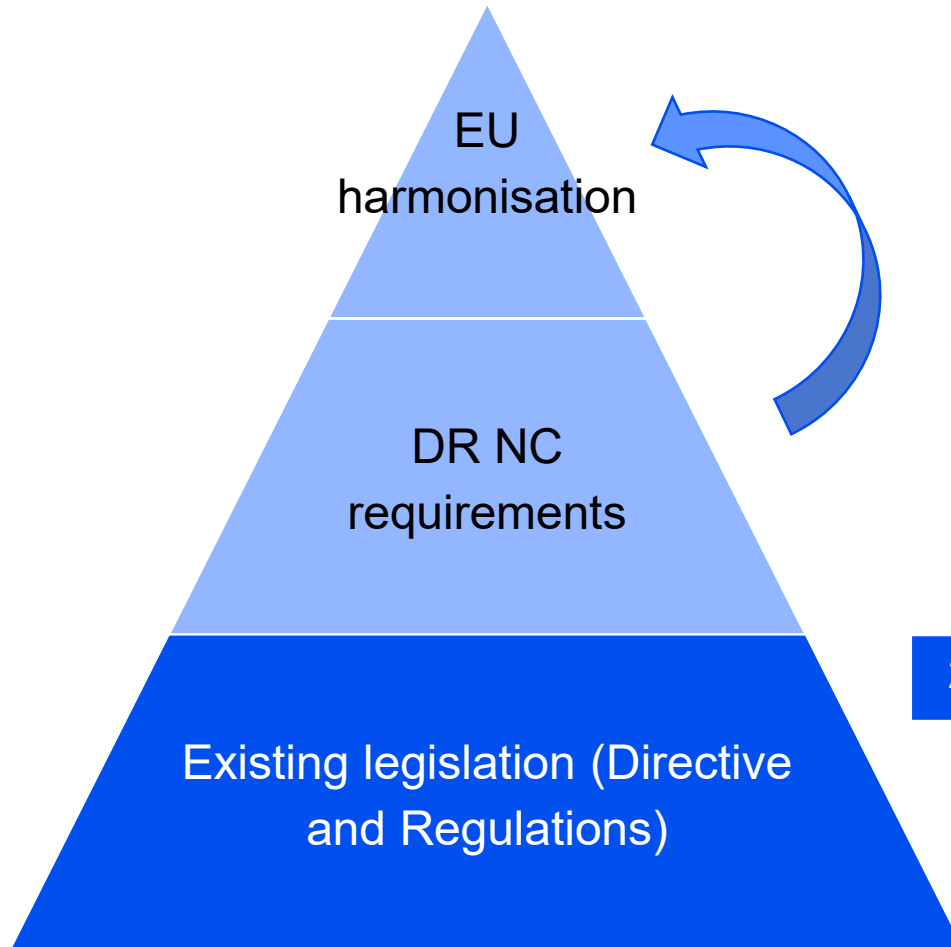
## Ensure overall efficient operation

- TSO-DSO and DSO-DSO coordination for identifying and solving congestion and voltage control issues

# Demand response monitoring

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# Demand response monitoring: what?



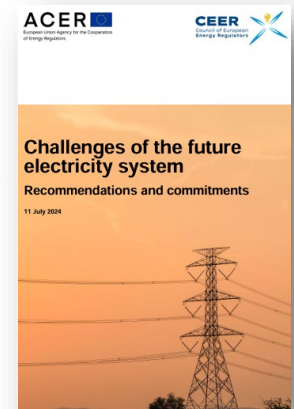
EU methodologies on further specifying and harmonising:

- Imbalance settlement including **aggregation models**
- **Prequalification**: harmonised prequalification process for **standard balancing products**, and **simplified** prequalification process
- Market-based procurement of **congestion management** services

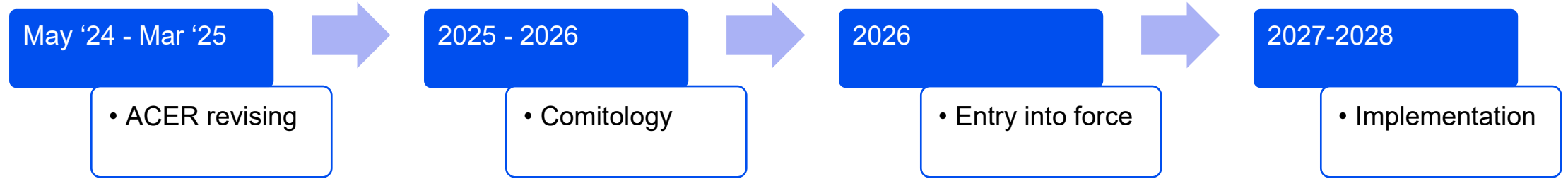
**Proposal:** to **focus** the monitoring on the provisions of the DR NC that would help us later on to further harmonise on these **topics**.

2024 ACER report on “No-regret measures”

*“NRAs **commit to overcoming regulatory entry barriers** for market participation in the several timeframes that may be faced by decentralised flexible resources and new business models.”*



# Demand response monitoring: how and when?



## Market monitoring report: one focus topic per year

Focus topic 1  
2025-2026



Focus topic 2  
2026-2027



Focus topic 2  
2027-2028



Stakeholders' input is mainly expected at the beginning and at the end of the/each process:

- comments on **focus topics** for each of the next years and **sub-topics** to be covered by each report;
- input when **defining the questions** for each year's report;

- input on **best practices or cases** to serve as guidance for recommendations;
- input on the **recommendations** following each year's report.



# Thank you!



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