

Update on the DR NC and next steps

MESC meeting 8 October 2024



ACER process for revision/recommendation

May-Aug

- 8 May: EU DSO entity and ENTSO-E submit the proposal to ACER
- ACER/NRAs revisions to the proposal

Sep-Oct

- 5 Sep 31 Oct: ACER public consultation
- 1 Oct: ACER public workshop



MESC updates: 8 Oct and 3 Dec

SO ESC updates: 26 Jun, 12

Sep and 10 Dec

Nov-Dec

- ACER/NRAs process public consultation comments
- Exchanges with stakeholders (drafting committee)

Jan

- ACER/NRAs orientation discussion
- Finalisation of the recommendation

Feb-Mar

- ACER Board of Regulators meeting
- 8 Mar: submission to the EC





Interactions with stakeholders

Public consultation

- 8 weeks (5 Sep 31 Oct)
- General public
- On an early draft

Article 59(11) of the Electricity Regulation:

"In the proposal submitted to the Commission, ACER shall take into account the views provided by all involved parties during the drafting of the proposal led by the ENTSO for Electricity or the EU DSO entity and shall consult the relevant stakeholders on the version to be submitted to the Commission."



- 2 weeks (end of Nov) tbc
- Drafting committee members
- On a more mature draft



Public consultation set-up

Introduction

- Legal background on process
- Legal obligations for ACER and principles for the revisions
- General clarifications on the revisions: restructuring, legal requirements, TCMs, delegation/assignment, amendments to existing regulations

General questions

• Invite stakeholders to submit general comments on harmonisation, TCMs, amendments to existing regulations

DR NC

- Opinion (mandatory) on each Article
- Comments (box) on each Article
- Possibility of uploading proposed amendments

Amendments to existing regulations

- Opinion (mandatory) per topic
- Comments (box) per topic
- Possibility of uploading proposed amendments



Enabling market participation



Effective participation of small system users in balancing and local services

- Clearer requirements to implement aggregation models
- European registry for baselining methodologies

Easier access to balancing and local markets

- Product verification or simpler and shorter prequalification, if applicable
- Flexibility information system

Transparent process to ensure local markets can be set up

- Market-based procurement of local services by default; deviation to non-market-based procurement duly justified
- Clear requirements for the interactions between markets

Ensure overall efficient operation

 TSO-DSO and DSO-DSO coordination for identifying and solving congestion and voltage control issues



Demand response monitoring and DRESC



Demand response monitoring: what?

EU harmonisation

DR NC requirements

Existing legislation (Directive and Regulations)

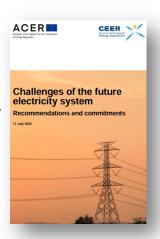
EU methodologies on further specifying and harmonising:

- Imbalance settlement including aggregation models
- Prequalification: harmonised prequalification process for standard balancing products, and simplified prequalification process
- Market-based procurement of congestion management services

Proposal: to focus the monitoring on the provisions of the DR NC that would help us later on to further harmonise on these topics.

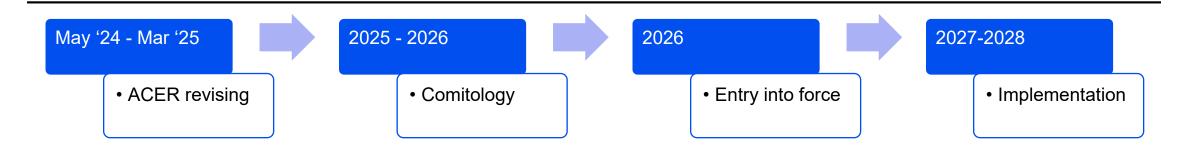
2024 ACER report on "No-regret measures"

"NRAs commit to overcoming regulatory entry barriers for market participation in the several timeframes that may be faced by decentralised flexible resources and new business models."





Demand response monitoring: how and when?



Market monitoring report: one focus topic per year



Stakeholders' input is mainly expected at the beginning and at the end of the/each process:

- comments on focus topics for each of the next years and sub-topics to be covered by each report;
- input when defining the questions for each year's report;



Focus topic 2

2027-2028

- input on best practices or cases to serve as guidance for recommendations;
- input on the recommendations following each year's report.





Demand response stakeholders group

Market Stakeholder
Committee

System Operation
Stakeholder
Committee

Grid Connection
Stakeholder
Committee

Balancing Stakeholders Group

Demand Response Stakeholder Group

Demand response stakeholders group:

- Having a separate committee would mean that the same people would have to follow different forums => stakeholders group
- Covering a broad area of topics, we need to ensure that people both from market and operation are involved => the group will report to both MESC and SOESC.
- TSOs and DSOs together leading the work on these topics => organisation both from EU DSO Entity and ENTSO-E

Thank you!





