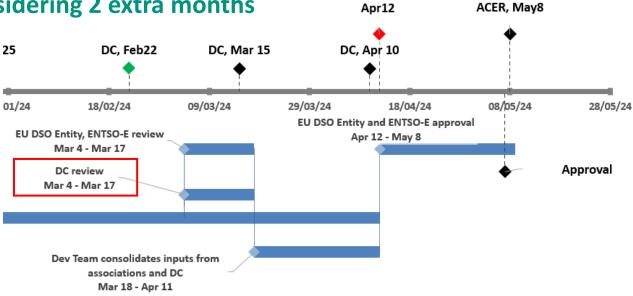
NC Demand Response (NC DR)

Updated Timeline considering 2 extra months



Freeze proposal,

Submission of NC to

The additional 2 months had been used to align further with the drafting committee, to improve the legal quality of the draft, and to prepare amendment proposals to the existing codes and guidelines to avoid inconsistencies between these existing legislations and the NC DR.

Remaining work:

- Consolidation of the comments received in the associations and drafting committee reviews
- Legal improvements of the NC DR draft and consolidation of this review in NC DR
- Explanatory document finalization

Final Review:

- ENTSO-E, DSO Entity and Drafting Committee final review of the NC DR draft in March (4 to 17 March)
- Drafting committee members are asked to submit their comments on TOP 5 topics



NC Demand Response (NC DR)

Status Update and stakeholder satisfaction

In parallel with the public consultation, several stakeholders expressed concerns publicly and/or via letters about the way in which the drafting committee was involved in the drafting process, and about specific key provisions of the NC DR.

Actions Taken and Positive Influence:

Actions

- The Development Team consolidates comments from consultation and stakeholders in the new NC DR draft
- Sharing the NC DR text with Drafting Committee on a monthly basis (same is done internally with the TSO shadow expert group (TF DSF))
- Dedicated workshops on specific topics of stakeholders' interest



- All members of the drafting committee, including ACER and EC, expressed their satisfaction on this new way of working.
- the NC DR submission with 2 months delay will be tolerated by the EC, new submission date is 8 May 2024.
- The EC also requested to submit amendment proposals to the existing NCs/GLs together with the NC DR.

Results

NC Demand Response (NC DR)

The sessions held with DSO Entity and ENTSO-E

	Additional Workshops with Drafting Committee	Date	Focused topics in Drafting Committee meetings
	members		System operators owned storage facilities
1	Aggregation model	23.06.08	Coordination with existing regulations
	1.1.00	00.40.05	 Introduction to EMDR final text – definition of flexible connection agreement
2	Aggregation model #2	23.10.25	 NRA assessment for applying non-market-based procurement and interaction with
3	Data exchange, prequalification, and flexibility	23.11.22	Art.13 of the Electricity Regulation
	register platform		Local flexibility Market
4	Baselining	23.11.23	DSO role in making local flexibility markets available
	basetiiiiig	23.11.23	Coordination of local flexibility markets with balancing markets Portability of bids
5	Harmonized prequalification for standard balancing product	23.11.19	Dedicated Measurement Device (DMD): EU framework for MS requirements for data quality
			Flexibility register
6	Grid prequalification, temporary limits, economic	23.12.20	Design of prequalification process
	compensation		Requirements for flexibility master data exchange for prequalification Original production are also be reported by the production of
_	<u> </u>	24.04.42	Grid prequalification process – harmonization, transparency of operational limits, aimplification or automation.
/	Local Market Operator (LMO)	24.01.12	simplification or automation • Product prequalification / verification
8	Financial compensation	24.01.19	Congestion management
		242422	Definition of intrazonal congestion management
9	Harmonized prequalification for standard balancing	24.01.22	Interpretation of redispatching and congestion management
	product #2		Aggregation models
10	Local Market Operator (LMO) #2	24.02.09	Service provider switching
11	Flexible Connection Agreement (FCA)	24.02.19	Baseline methodology
	r texible connection agreement (i ca)		Coordination of flexibility markets with wholesale markets
12	Financial compensation #2	24.02.19	Nominations of the third-party Local Market Operator (LMO)
			National T&C in harmonization of requirements
			SPU & SPG definitions
			DSOs FOR EUROPE