

7th Implementation and Monitoring Group meeting, 12 July 2019

Conclusions

Participants: EC (Chair of the NC IMG), ACER, ENTSOG, ENTSO-E.

1. Welcome, agenda and action points review

Conclusion

- The actions points from last meeting have been reviewed and relevant progress will be reported in this meeting.

2. General NC implementation: update

Conclusions

- Regarding consistency and alignment of deadlines of various electricity NC/GLs deliverables, the NC IMG supports such alignment while at the same time respecting the legal procedures for such deliverables. It invites ENTSO-E and ACER with the EC support to prepare a common planning for the next meeting taking into account any negative impact to other implementation deliverables.
- Regarding the further development of the single intraday coupling (XBID), the NC IMG highlights the importance of the second go-live for the completion of the single intraday market. It notes that the further extension to all planned bidding zone borders is not a voluntary project but a mandatory requirement under the CACM Regulation for all involved parties (TSOs and NEMOs) and undue delays should be avoided.
- Regarding the single day-ahead coupling, the NC IMG welcomes the successful go-live of the CWE multi NEMO arrangements (MNA) on 2 July 2019 allowing more than one NEMO to provide its services in the relevant bidding zones. The NC IMG underlines that other MNA projects are expected to go-live by the end of 2019 without further delays as, similarly to the XBID extension, this is an obligation under the CACM Regulation.
- Regarding the SO GL proposals for the framework of the regional security coordinators (RSCs/future regional coordination centres - RCCs), the NC IMG welcomes the progress made towards appointing the RSCs in all regions. Close cooperation is required among all regions and ACER/EC to ensure consistency and a good transition to the RCC framework.

3. Transparency platforms and monitoring tasks: update

Conclusions

- The NC IMG welcomes the work for the upgrade of the ENTSOG Transparency platform and the progress on the ACER/ENTSOG data delivery agreement.
- The NC IMG welcomes the fact that NRAs discussed at the Board of Regulators of ACER the possibility to support further developments of the ENTSOs Transparency Platforms to meet their obligations from current legislation or any requirements of ACER in this regard.

4. NC/GL amendments: update

Conclusions

- Based on the input from ACER and ENTSO-E on potential amendments, the priorities among the network codes and guidelines and the concrete timing of any formal amendment process will be discussed at the next NC IMG.

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5. Clean energy package (CEP) implementation

Conclusions

- The NC IMG recognises the challenging deadlines and the workload of ENTSO-E and ACER due to the new legal framework. A stepwise approach in implementation has to be carefully examined where a base line has to be established and concrete milestones have to be set upfront in an orderly process.
- In particular regarding the future bidding zone review, the NC IMG highlights the need of a robust technical assessment, acknowledging that this will be the basis for the decisions to be taken in the future. The NC IMG clarifies that the bidding zone review methodology has to be delivered by ENTSO-E without delays and it will include the obligation for a three years' scenario as required by the Electricity regulation. It is common understanding that such a three years' scenario will apply from the launch of the bidding zone review by the relevant TSOs.
- For the implementation of the 70% threshold in capacity calculation, the NC IMG highlights the need for complete data provision to ACER in order to perform the necessary calculations for the starting point of the action plans/potential derogations. Member States and relevant TSOs are under a legal obligation to deliver such data and ACER/ENTSO-E are invited to put in place necessary confidentiality arrangements to enable such data provision.

6. ENTSO-E Common Grid Model (CGM) update

Conclusions

- The NC IMG welcomes the report on the progress made on the development of the CGM and notes the technical challenges ahead. ENTSO-E will inform the NC IMG about the progress made at least once a year.

7. AOB

Conclusions

- The next meeting will take place on 20 September 2019.