

Minutes SDAC Joint Steering Committee Meeting

10/02/2021, 11:00 – 17:00 CET, conference call

Present parties

50Hertz	Cropex	EPEX Spot	IBEX	PSE	Svk
Admie	EirGrid (TSO)	ESO	Litgrid	REE	Terna
Amprion	Eirgrid (SEMO PX)	EXAA	MAVIR	REN	TGE
APG	Elering	Fingrid	Nasdaq	RTE	Transelectrica
AST	ELES	GME	OKTE	SEPS	Transnet BW
BSP	Elia	HEnEx	OMIE	SONI (SEMO PX)	TTG
ČEPS	EMCO Nord Pool	HOPS	OPCOM	SONI (TSO)	TTN
Creos	Energinet	HUPX	OTE	Statnett	

Attending by phone	Not present
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Present chairs, TF leaders, PMOs, observers

ACER	EMS	MEPSO	MSD NEMO co-leader	NEMO co-chair	Procedures TF leader
BMTF leader/PMO	Entso-e	MRC OPSCOM leader	MSD TSO co-leader	OST	Swissgrid
EC	JSC Secretary	MRC OPSCOM PMO	MSD PMO	PCR chair & PMO	TSO co-chair

Attending by phone	Not present
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Meeting agenda

#	Topic	For
1	Welcome, practicalities	
1.1	Confirm quorum	Inf
1.2	Adoption of the agenda	Dec
1.3	Approval of minutes of past meetings (incl. part for publication)	Dec
1.4	Review open action points	Inf
2	Strategy/governance	
2.1	Proposal for the improvement of the governance for the MCO assets	Dis
2.2	Joint SDAC and SIDC governance	Dec
2.3	Overview interaction SDAC <-> external bodies/stakeholders	Inf
3	Important points to highlight and decisions requested by TFs	
3.1	BMTF (10 min)	Dec
3.2	Communication TF (10 min)	Dec
3.3	MSD (40 min)	Dec
<i>Lunch break</i>		
3.4	Confirm quorum (5 min)	Inf
3.5	Enduring SDAC phase and extensions (15 min)	Dec
3.6	MRC OPSCOM (45 min)	Dis
3.7	15 min MTU project (10 min)	Inf
3.8	Next PMB release (10 min)	Inf
3.9	Procedures TF (15 min)	Inf
3.10	JSC members questions to reports (20 min)	Inf
4	Important points for SDAC from ENTSO-E/ NC/ NRAs/ ACER/ EC	
4.1	Preparation for 23/02 PCG (former TCG)	Inf
4.2	NRA workshop on Algorithm	Inf
5	Any other business	
5.1	Qualified electronic signature	Inf
5.2	Next meetings	Inf

List of decisions

#	Topic	Decision
1.2	Adoption of the agenda	The meeting agenda is approved.
1.3	Approval of minutes of past meetings	The minutes of the JSC meeting on 16/12/2020 are approved including the amendments made. The minutes extract of the 16/12/2020 meeting is approved for publication at the dedicated SDAC section under the ENTSO-E and NC websites.
2.2	Joint SDAC and SIDC governance	The SDAC and SIDC joint governance implementation and timeline proposal (version 6) is approved. The following persons will form the implementation team taking care of all practical aspects of the implementation: TF leaders and PMOs/ Secretaries of the affected joint, TSO-only and NEMO-only bodies supported by the respective Legal TFs conveners for the contractual part. JSC members may nominate additional implementation team members – if they see a need.
3.1	BMTF	The JSC approves the transfer of the unconsumed 2020 budget for cost item “SF Architecture Update” to the SDAC Joint NEMOs and TSOs budget of 2021 for the total amount of €55,613.
3.2	Communication TF	The JSC approves the wording of the standard template for a communication note to serve as basis for preparing the SDAC external communication in case of a decoupling. In case of a decoupling, it will be up to the MRC OPSCOM and Communication TF leaders to complete the placeholders and finalise the communication note. The JSC gives the co-chairs the mandate to approve the publication of the communication note.

List of abbreviations

Short	Long name
50Hertz	50Hertz Transmission GmbH
Admie	Independent Power Transmission Operator S.A.
Amprion	Amprion GmbH
APG	Austrian Power Grid AG
AST	AS "Augstsprieguma tīkls"
BMTF	Budget Management Task Force
BritNed	BritNed Development Limited
BSP	BSP Energy Exchange LL C
ČEPS	ČEPS, a.s
Creos	CREOS Luxembourg S.A.
Cropex	Croatian Power Exchange Ltd.
CSE	Central Settlement Entity
DAOA	Day-Ahead Operational Agreement
EC	European Commission
Eirgrid	EirGrid plc
ElecLink	ElecLink Limited
Elering	ELERING AS
ELES	ELES, Ltd., Electricity Transmission System Operator
Elia	ELIA System Operator SA/NV
EMCO Nord Pool	European Market Coupling Operator AS
EMS	Javno Preduzeće Elektromreža Srbije Beograd
Energinet	Energinet Elsystemansvar A/S
EPEX Spot	EPEX Spot SE
ESO	ELECTRICITY SYSTEM OPERATOR EAD - Bulgaria
EXAA	EXAA Abwicklungsstelle für Energieprodukte AG
Fingrid	FINGRID OYJ
GCT	Gate Closure Time
GME	Gestore dei Mercati Energetici S.p.A.
HEnEx	HELLENIC ENERGY EXCHANGE S.A.
HOPS	Croatian Transmission System Operator Ltd.
HUPX	HUPX Hungarian Power Exchange Company Limited by Shares
IBEX	Independent Bulgarian Energy Exchange
ICG	Implementation Coordination Group (for MNA and 15 min MTU coordination)
JSC	Joint Steering Committee
Litgrid	LITGRID AB
MAVIR	MAVIR Hungarian Independent Transmission Operator Company Ltd.

Short	Long name
MD	Man days
MEPSO	Transmission System Operator of the Republic of North Macedonia
MNA	Multi-NEMO Arrangements
MRC OPSCOM	Operational Steering Committee of the Multi-Regional Coupling
MSD	Market and System Design
MTU	Market Time Unit
N-Side	Provider of Euphemia
Nasdaq	Nasdaq Oslo ASA
NC	NEMO Committee
Nemo Link	Nemo Link Limited
NGIC	National Grid Interconnectors Ltd
NGIFA2	National Grid IFA2 Ltd
OKTE	OKTE, a.s.
OMIE	OMI-Polo Español, S. A
OPCOM	Operatorul Pietei de Energie Electrica si de Gaze Naturale "OPCOM" S.A.
OST	OST sh.a – Albanian Transmission System Operator
OTE	OTE, a.s
PCR	Price Coupling of Regions
PMB	PCR Matcher and Broker
PSE	Polskie Sieci Elektroenergetyczne S.A.
R&D	Research and Development
REE	Red Eléctrica de España, S.A.U.
REN	REN – Rede Eléctrica Nacional, S.A.
RTE	RTE Réseau de Transport d'Electricité
SEPS	Slovenská elektrizačná prenosová sústava, a.s.
SF	Simulation Facility
SIDC	Single Intraday Coupling
SONI	SONI Limited
Statnett	STATNETT SF
Svk	AFFÄRSVERKET SVENSKA KRAFTNÄT
TCG	Trilateral Coordination Group
Terna	Terna - Rete Elettrica Nazionale S.p.A.
TGE	Towarowa Giełda Energii S.A.
Transelectrica	National Power Grid Company Transelectrica S.A.
TransnetBW	TRANSNET BW GmbH
TTG	TENNET TSO GmbH
TTN	TENNET TSO B.V.