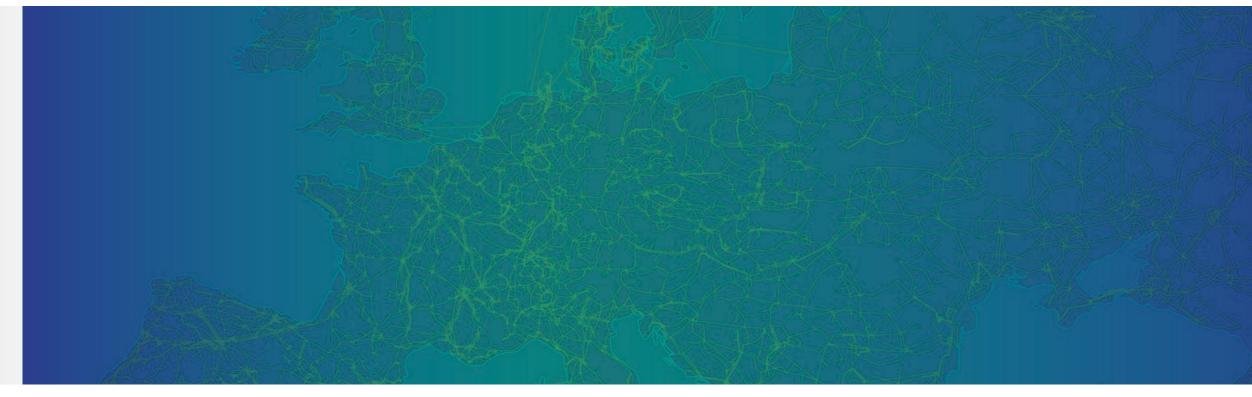
## **TOP.3 - IGDs planning update**

9 December 2025 – 40<sup>th</sup> GC ESC in Ljubljana



Juan Giner (ENTSO-E) — Grid Connection Specialist



#### Non-binding guidance: Legal mandate for ENTSO-E



Implementation Guidance
Documents (IGDs)

- Legal mandate for ENTSO-E
- No later than six months after the CNCs 2.0 enter into force
- Non-binding guidance to support CNCs national implementation
- Existing IGDs can be found <u>here</u>

Art. 58 in NC RfG

Art. 56 in NC DC

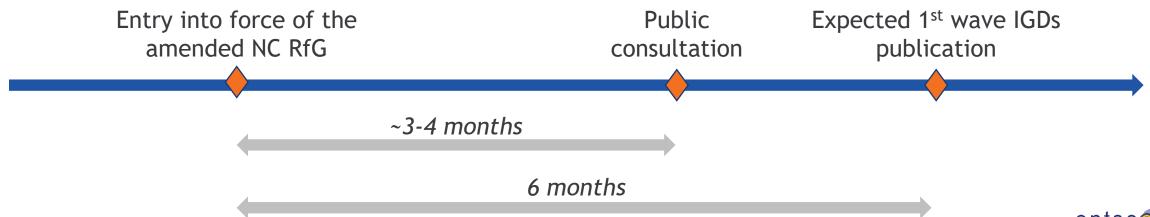
Art. 75 in NC HVDC

#### Non-binding guidance on implementation

- 1. No later than six months after the entry into force of this Regulation, the ENTSO for Electricity shall prepare and thereafter every two years provide non-binding written guidance to its members and other system operators concerning the elements of this Regulation requiring national decisions. The ENTSO for Electricity shall publish this guidance on its website.
- 2. ENTSO for Electricity shall consult stakeholders when providing non-binding guidance.
- 3. The non-binding guidance shall explain the technical issues, conditions and interdependencies which need to be considered when complying with the requirements of this Regulation at national level.

#### Three subsequent waves based on the sequential CNCs 2.0 publication

- In the GC ESC meeting of September 2024, ENTSO-E presented the initial work planning (link) for both new IGDs and existing IGDs becoming obsolete based on CNCs 2.0
- However, it has now been updated given the timing of the entry into force of the amended CNCs:
  - > EC deprioritization of the CNCs 2.0 adoption
  - > NC RfG 2.0 and NC DC 2.0 to enter into force sequentially
- Due to the available resources and the sequential publication of the CNCs 2.0, the IGDs will be developed in three subsequent waves
- The following timeline is expected for each wave after the entry into force of each CNC 2.0 (e.g. for NC RfG 2.0)



### The first wave focuses on NC RfG 2.0 topics

#### Scope Topic Guidance on the implementation of the Article Y(7), and Articles **Grid Forming** for type A,B,C, and D PPMs based on the TG GFC report Recommendation on the selection of values within the proposed Forced oscillations ranges in the Article 21 and Article 26 and detection and monitoring methodology, based on the TG FO report Guidance of national certification processes based on the results of Certification the **EG HCF report Limited Frequency** Update of existing IGD considering the NC RfG 2.0. If needed, it Sensitive Mode (LFSM) will be updated again after other CNCs 2.0 enter into force

# The timeline and topics for the 2<sup>nd</sup> and 3<sup>rd</sup> waves will be updated and presented to GC ESC based on the CNCs 2.0 publication timing

- While the 2<sup>nd</sup> wave of IGDs will be mainly focused on new topics from the NC DC 2.0, the 3<sup>rd</sup> wave will be mainly related to the new topics from the NC HVDC 2.0
- Besides, ENTSO-E will also update existing IGDs that will become obsolete after the CNCs 2.0 publication
- The expected timeline and topics will be presented to the GC ESC once updated based on the CNC 2.0 publication timing
- Some topics for these waves may be:

Aggregation of different type of facilities

Electrical Storage Modules

Low Frequency Demand Disconnection (LFDD)

Frequency Sensitive Mode (FSM)

NC HVDC 2.0 nonexhaustive requirements

**Heat Pumps** 

**PtG Demand Units**